
VEGETATION MANAGEMENT RIDER SCHEDULE

I. PURPOSE AND APPLICABILITY

The purpose of the Vegetation Management Rider (“Rider”) is to establish the Rider Rates by which Entergy Louisiana, LLC (“ELL” or the “Company”) will recover incremental distribution-level vegetation management costs that are up to 100% in excess of ELL’s vegetation management costs for the 2025 calendar year as part of the Vegetation Management Pilot Program. This Rider is subject to the Louisiana Public Service Commission’s (“LPSC’s” or “Commission”) oversight.

Note: Generally, unless otherwise specified herein, capitalized terms used throughout this document are as defined in the Company’s Terms and Conditions.

II. NET MONTHLY BILL

The Net Monthly Bill or Monthly Bill calculated pursuant to each applicable retail rate schedule* and/or rider schedule* on file with the LPSC will be adjusted monthly by the appropriate percentage of applicable Base Rate Revenues, before application of the monthly fuel adjustment.

III. FILINGS FOR RIDER RATE REDETERMINATION

A. GENERAL

For the Term of this Rider, ELL shall make Annual Filings with the Commission in LPSC Docket No. R-37773 on or before the dates specified below of each calendar year providing the basis for Rider Rates to be effective in accordance with the schedule below.

1. Defined Terms

- a. Standard Spending – The level of spending that equates to no less than 95% and no more than 100% of the 2025 base year distribution-level vegetation management spending. This excludes any interim vegetation management spending approved by the Commission, costs incurred due to named storms, and vegetation management spending that occurs outside of the State of Louisiana.
- b. Vegetation Management Expenses - Those Vegetation Management Expenses and Vegetation Management Investments authorized for recovery through this Rider by the Commission in Docket R-37773.
- c. Customer Bills – The annual average monthly bill for calendar year 2025, including all cost recovery components, for a Residential customer using 1,200 kWhs per month.
- d. Vegetation Management Revenue Requirement - the calculated revenue requirement of eligible distribution Vegetation Management costs.

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2. The Annual Filings shall demonstrate the calculation of the Rider Rates developed by ELL to recover the revenue requirement associated with distribution-level vegetation management costs that exceed ELL’s Standard Spending, as defined above. The filings shall include work papers sufficient to document fully the calculations of the Rider Rates. The Commission Staff (“Staff”) and all intervenors (“Intervenors”) in Docket R-37773 shall receive a copy of each Annual Filing at the time it is filed with the Commission. Staff and Intervenors are also referred to as the “Parties.”

Date of Filing	Rate Effective Period
Initial Filing – April 2026	May through December 2026
November 30 th	January through December of the upcoming year

B. VEGETATION MANAGEMENT REVENUE REQUIREMENT REDETERMINATION PROCEDURE

Each filing shall provide the Revenue Requirement associated with Vegetation Management costs beyond ELL’s Standard Spending to the extent that those costs are not recovered through another mechanism.

For the initial filing in 2026, recovery is limited to a pro-rata share of ELL’s 2025 Standard Spending amount commensurate with the start date of the Vegetation Management Pilot Program, which is expected to be in April of 2026. For example, if ELL begins its Pilot program on April 1, 2026, then ELL can only recover nine-twelfths of the Standard Spending amount in 2026. For the years thereafter, until the Pilot program ends on December 31, 2028, ELL can recover a full year’s worth of incremental vegetation management costs.

By November 30th of each year after the Pilot program commences, ELL will make a filing to update the Rider rates for the upcoming year.

IV. COMPLIANCE FILINGS AND TRUE-UPS

By January 31st of each year for the duration of the Pilot program, ELL must make a compliance filing with the Commission that adheres to the Rules of the Vegetation Management Pilot Program.

In the initial compliance filing, which is to be filed by January 31, 2027, ELL must include:

- 1) the actual spend under the Pilot program, including any true-ups for differences between actual spend and the amount recovered under the Pilot Rider, or existing Rate Schedule,

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- 2) the target areas completed, and an explanation as to why those areas were completed if they are different than the areas originally proposed,
- 3) the amount of standard distribution-level vegetation management spend incurred during the same time period, and;
- 4) any recognized benefits from the Pilot spending.

For all other years under the Pilot, ELL must continue to make compliance filings for the immediate prior calendar year by the January 31st deadline. Per LPSC Rules, ELL must provide:

- 1) the actual spending under the Pilot, including any true-ups for differences between actual spending and the amount recovered under the Pilot Rider, or existing Rate Schedule, for that same time period,
- 2) the target areas completed, and an explanation as to why those areas were completed if they are different than the areas originally proposed,
- 3) the amount of standard distribution-level standard vegetation management spend incurred during the same time period,
- 4) a comparison to the prior year in terms of spending, circuit miles trimmed, and outage causes attributed wholly or partly to vegetation, and;
- 5) any recognized benefits from the Pilot spending.

V. STAFF REVIEW

Commission Staff will review the Rider with a specific interest in whether ELL's recovery under the Pilot program:

- 1) exceeded the amount of the Utility's 2025 Standard Spending,
- 2) resulted in an increase in Customer Bills of greater than 1%, or
- 3) whether or not ELL's Standard Spending was achieved during the same timeframe of review.

Commission Staff may request additional information at any time during their review of the compliance filings, and ELL must respond and cooperate fully.

If Commission Staff finds an occurrence of any of the three conditions above, ELL must provide a refund, on a dollar-for-dollar basis, using this Rider, or the Formula Rate Plan (FRP) or other base rate mechanism, if this Rider is no longer in place.

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As a part of Staff's annual FRP review, Staff will provide a letter to ELL confirming or denying if the proposed Rider properly adheres to the Pilot program's rules, and if ELL has implemented the Rider appropriately.

Commission Staff will conduct a prudence review at the end of the Pilot program (December 31, 2028). Staff will also decide if the Pilot program will be extended or discontinued.

VI. RATE DETERMINATION

A. RIDER RATES

i. Vegetation Management Revenue Requirement

The Vegetation Management Revenue Requirement shall be redetermined annually on or before November 30th of each year as set forth in Attachment A to this Rider. The redetermination will include a true-up for the amount of the over or under recovery of the actual vegetation management expenses for the most recent calendar year.

ii. Allocation of the Distribution Vegetation Management Revenue Requirement

For the initial filing, the Vegetation Management revenue requirement shall be allocated among rate classes using the most recently authorized Distribution Recovery Mechanism (DRM) allocation and each rate class's share of applicable base rate revenues, excluding FRP revenues, for May through December 2025. In the years thereafter, the Vegetation Management revenue requirement will be allocated using each rate class's share of base rates revenues, excluding FRP revenues, from the most recently filed Formula Rate Plan. The most recently DRM allocation is on the next page.

Entergy Louisiana, LLC
Vegetation Management Rider
Electric
For the Eight Months Ended December 2026

Line No.	Rate Class	Base Rate Revenues ⁽¹⁾	DRM Allocation	Revenue Requirement	Billing Factor (e) / (c) = (f)
(a)	(b)	(c)	(d)	(e)	(e) / (c) = (f)
1	Residential	\$ 471,854,616	60.802%	12,160,300	2.5771%
2	Small General Service	\$ 223,691,473	18.064%	3,612,880	1.6151%
3	General Service	\$ 140,232,966	14.266%	2,853,160	2.0346%
4	Municipal Water Pumping Service	\$ 5,890,952	0.905%	180,940	3.0715%
5	Large Power Service	\$ 63,296,081	0.810%	161,960	0.2559%
6	High Load Factor Service	\$ 77,660,817	0.919%	183,840	0.2367%
7	Large Load High LF Power Service	\$ 154,719,944	0.017%	3,380	0.0022%
8	Large Industrial Service	\$ 41,824,921	1.589%	317,700	0.7596%
9	Lighting Service	\$ 28,283,682	2.629%	525,820	1.8591%
10	Distribution Vegetation Management Revenue Requirement	\$ 1,207,455,453	100.00%	\$ 20,000,000	1.6564%

Notes:

⁽¹⁾ TY25 Applicable Base Rate Revenues, excluding FRP Revenues, from May thru December 2025.

⁽²⁾ \$29.5 million represents ELL's annualized Standard Spending figure, of which ELL will recover \$20.0 million from May through December 2026.