ENTERGY LOUISIANA, LLC

ELECTRIC SERVICE SCHEDULE SSTS-G Revision #2 Page 44.1 Second Revised Effective Date: 4/4/2025

Supersedes: SSTS-G effective 8/30/2024 Authority: Staff Acceptance Letter on 4/4/2025

EXPERIMENTAL SUPPLEMENTAL SHORT TERM SERVICE RATE SCHEDULE

(Closed to New Business and Limited to Amounts in Contracts as of June 2, 2003)

I. AVAILABILITY

This Rate is available to Customers of Entergy Louisiana, LLC ("ELL" or the "Company"), for which the point of interconnection with ELL is located within the Legacy EGSL Service Area, where facilities of adequate capacity and suitable phase and voltage are adjacent to the premises to be served, and Service is taken according to the Legacy EGSL Terms and Conditions (or, if otherwise agreed, the ELL Terms and Conditions) and Service Standards of the Company. Where facilities of adequate capacity and suitable phase and voltage are not adjacent to the premises to be served, Company may, at its option, require a contribution, higher minimum bill, facilities charge, or other compensation to make Service available.

Service under this Rate is available in any Year in which the Company's projected annual percent capacity margin is 18% or greater. In any calendar Year when the capacity margin is projected to be less than 18%, Service under this Rate may not be available for that Year. This rate is closed to new business, is limited to Legacy EGSL Customers and limited to amounts in Contract as of June 2, 2003.

Note: Generally, unless otherwise specified herein, capitalized terms used throughout this document are as defined in the Company's Terms and Conditions and Legacy EGSL Terms and Conditions, as applicable.

II. APPLICABILITY

Subject to the limitations set forth above, this Rate is applicable under the Terms and Conditions and Service Standards of the Company to Customers who have received firm electric Service from the Company during the immediately preceding 24 Months and who contract for not less than 5,000 kW of additional load above their present requirements. This Rate is not applicable to additional kWh resulting from load shifting. The Company is not obligated to make any investment in facilities to serve the additional load. This Rate is not applicable in conjunction with Time-Of-Day Rates. Service under this Rate may not be purchased in lieu of Standby and/or Maintenance Service.

III. NET MONTHLY BILL

Average monthly fuel and purchased power cost per kWh plus \$0.00712 for all additional kWh used above "base amount" as defined in § V below.

Company will estimate average monthly fuel and purchased power cost for the next Month and inform Customer, in writing, of this estimate no less than five (5) days prior to the beginning of the billing Month. Customer will, upon receiving Company's estimate, inform Company, in writing, by last day of Month prior to the beginning of the billing period, the amount of additional load to be taken during the next Month. The Customer will be billed based on the actual fuel and purchased power cost for the Month. The Company is not liable for any variations between the estimated and actual costs.

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IV. MINIMUM CHARGE

In any Month when Service is requested in accordance with the provisions stated in § III above, the net minimum charge for such usage will be 150 hours times the requested additional load (kW) times the charge per kilowatthour in § III above. Where the installation of excessive new facilities is required or where there are special conditions affecting the Service, Company may require in the Contract a higher minimum charge or facilities charge arrangement to compensate for additional costs.

V. CONDITIONS OF SERVICE

Prior to Service being rendered under this schedule, Company will determine the average monthly kilowatthours (excluding Schedule SSTS-G) taken by Customer from Company for the six billing Months ending with the date Service is taken under this Rate. This monthly average will be designated as the "base amount" for firm Service and all kilowatthours taken in a billing Month in excess of such "base amount" will be billed under this schedule. The firm Service billing load (kW) for the current Month will be the total adjusted load (kW) reduced by the amount of kW requested under this Schedule, but in no case will the firm Service billing load (kW) for the current Month be less than the firm Service billing load (kW) for the previous year.

VI. USE OF SERVICE

Customer shall not resell or share any energy purchased under this Rate.

VII. GROSS MONTHLY BILL AND PAYMENT

The Net Monthly Bill is due and payable each Month. If not paid within twenty (20) days from the date of billing, the Gross Monthly Bill, which is the Net Monthly Bill plus 1.5%, becomes due after the gross due date shown on the bill.