### **ENTERGY LOUISIANA, LLC**

ELECTRIC SERVICE SCHEDULE NM Revision #5 Page 114.1 Fifth Revised Effective Date: 4/4/2025 Supersedes: NM effective 1/1/2020

Authority: Staff Acceptance Letter on 4/4/2025

# OPTIONAL RESIDENTIAL/COMMERCIAL NET METERING RIDER (CLOSED TO NEW BUSINESS)

#### I. AVAILABILITY

This Rider is available to Customers of Entergy Louisiana, LLC ("ELL" or the "Company"). This Rider is available where facilities of adequate capacity and suitable phase and voltage are adjacent to the premises to be served, and Service is taken according to the Terms and Conditions and Service Standards of the Company. Where facilities of adequate capacity and suitable phase and voltage are not adjacent to the premises to be served, Company may, at its option, require a contribution, higher minimum bill, facilities charge, or other compensation to make Service available.

Pursuant to the Distributed Generation Rule, this Rider is available to Customers who have submitted a completed Standard Interconnection Agreement request and completed installation of a Distribution Generation Facility prior to January 1, 2020. Pursuant to Distributed Generation Rule 7.1.3., this Rider is not available to a Customer who makes a material change or modification to his Distributed Generation Facility after December 31, 2019 which requires a new interconnection request. In the event of such a material change or modification, a qualifying Customer may be served under the Optional Residential/Commercial Distributed Generation Rider (Rider DG).

This rider will no longer be available to any Customers effective January 1, 2035.

Note: Generally, unless otherwise specified herein, capitalized terms used throughout this document are as defined in the Company's Terms and Conditions and the Louisiana Public Service Commission ("LPSC" or "Commission") Distributed Generation Rule (LPSC General Order 9-19-2019, Docket R-33929). The provisions of the Distributed Generation Rule are also incorporated herein by reference.

### II. APPLICABILITY

This Net Metering Rider Schedule is applicable to any residential or commercial Customer who

- A. has a net generating capacity of no more than 25 kW and 300 kW per location respectively,
- B. takes Service under the following standard Rate Schedules: Residential Service (RS), Master-Metered Residential Apartment Service (MMRA-L), Small General Service, (GS-L and SGS-G), General Service (GS-G and GS-TOD-G), Master-Metered General Service (MMGS-L), Large General Service (LGS-L), Large Industrial Service (LIS-L), or Large Industrial Power Service (LIPS-L), and
- C. has submitted a complete interconnection request, installed a Distributed Generation Facility, and signed a Standard Interconnection Agreement for Net Metering Facilities with the Company no later than 12/31/2019.

Such facilities must be located on the Customer's premise and intended primarily to offset some or all of the Customer's energy usage at that location.

### **ENTERGY LOUISIANA, LLC**

ELECTRIC SERVICE SCHEDULE NM Revision #5 Page 114.2 Fifth Revised Effective Date: 4/4/2025 Supersedes: NM effective 1/1/2020

Authority: Staff Acceptance Letter on 4/4/2025

## OPTIONAL RESIDENTIAL/COMMERCIAL NET METERING RIDER (CLOSED TO NEW BUSINESS)

If a Distributed Generation Facility belonging to a Customer taking service under this Rider and installed prior to January 1, 2020 is transferred to a new owner of the property or premise where the Distributed Generation Facility is located, the new Customer may continue service under this Rider NM.

Nothing herein affects the ownership of any Renewable Energy Credits (RECs) generated from their Distributed Generation Facility.

Customers may not take Service under this tariff and simultaneously take Service under the provisions of any other alternative source generation or co-generation tariff.

The provisions of the Customer's standard Rate Schedule are modified as specified herein.

#### III. NET MONTHLY BILL

If the kilowatt hours supplied by Company exceed the kilowatt hours generated by the net metering facility, the Distributed Generation Customer shall be billed for the net kilowatt hours supplied by Company in accordance with the rates and charges under the Customer's standard Rate Schedule.

If the kilowatt hours generated by the Customer's net metering facility exceed the kilowatt hours supplied by Company, the Distributed Generation Customer shall be credited during the next billing period for the excess kilowatt hours generated. For the final Month in which the Distributed Generation Customer takes Service from Company, the Company shall issue a check to the Distributed Generation Customer for the balance of any credit due in excess of the amounts owed by the Customer to the Company. The payment for any remaining credits shall be at the Company's standard rates for purchases at the Avoided Cost Rate specified in Attachment A to Rider DG in effect for such Month.

If a Customer receiving Service under this subsection sells or legally transfers the premise with the qualifying net metering facility, the new Customer will also be eligible to receive Service under this subsection at the premise, provided the new Customer complies with the requirements of the Standard Interconnection Agreement for Net Metering Facilities executed by the original Customer, as well as any other applicable standards and policies of the Company. At the Company's sole discretion, the new Customer may be required to execute a new Standard Interconnection Agreement for Distributed Generation Facilities or provide other documentation as a prerequisite to receiving Service under this subsection.

### **ENTERGY LOUISIANA, LLC**

ELECTRIC SERVICE SCHEDULE NM Revision #5 Page 114.3 Fifth Revised Effective Date: 4/4/2025 Supersedes: NM effective 1/1/2020

Authority: Staff Acceptance Letter on 4/4/2025

## OPTIONAL RESIDENTIAL/COMMERCIAL NET METERING RIDER (CLOSED TO NEW BUSINESS)

#### IV. GENERAL PROVISIONS

Under net metering only the kilowatt hour units of the Customer's bill are affected.

Metering equipment shall be installed to both accurately measure the electricity supplied by Company to the Distributed Generation Customer and also to accurately measure the electricity generated by the Customer that is fed back to Company during the applicable billing period. The Cost of the Meter is the responsibility of the Company, but the Company will assess a one-time charge to cover the initial installation, testing, and interconnection costs. The Company will also assess a charge for any additional work by the Company other than that required for the normal net meter installation. Such charge will be calculated based on the specific case. The charge for the initial single-meter installation will be as follows:

Initial Single Net Meter Installation

\$100.00