
NATURAL GAS PIPELINE COMPRESSION SERVICE RATE SCHEDULE

I. AVAILABILITY

This Rate is available to Customers of Entergy Louisiana, LLC ("ELL" or the "Company"), for which the point of interconnection with ELL is located within the Legacy EGSL Service Area, or any qualifying Customers of ELL for which the point of interconnection is located outside the Legacy EGSL Service Area. For a Customer having a point of interconnection outside of the Legacy EGSL Service Area to qualify to take Service under this schedule, the Customer must (1) have a minimum new firm load (or increase in firm load) of 500 kW; (2) execute a new Electric Service Agreement, or execute an amendment to an existing Electric Service Agreement to reflect the increase in firm load for billing purposes; and (3) in the case of an existing Customer increasing firm load under (1), above, that existing Customer must provide the Company with a notarized affidavit in conjunction with executing its new (or amended) Electric Service Agreement that contains (i) a statement that the existing Customer is adding at least 500 kW of new firm load, and (ii) a brief written description of the project(s) or process(es) causing that increase in firm load.

This Rate is available where facilities of adequate capacity and suitable phase and voltage are adjacent to the premises to be served, and Service is taken according to the Legacy EGSL Terms and Conditions (or, if otherwise agreed, the ELL Terms and Conditions) and Service Standards of the Company. Where facilities of adequate capacity and suitable phase and voltage are not adjacent to the premises to be served, Company may, at its option, require a contribution, higher minimum bill, facilities charge, or other compensation to make Service available.

Note: Generally, unless otherwise specified herein, capitalized terms used throughout this document are as defined in the Company's Terms and Conditions and Legacy EGSL Terms and Conditions, as applicable.

II. APPLICATION

To Electric Service of not less than 1,500 kW for electric drives/motors and controls for natural gas pipeline and storage compression stations. All Service is supplied through one metering installation at one Point of Delivery. Service hereunder is subject to any of the Company's Rider Schedules that may be applicable. Service under this schedule shall not be used for standby or supplemental Service, nor shall it be resold, sub-metered, or shared with others.

III. TYPE OF SERVICE

Three-phase, 60 cycles, alternating current from existing facilities at primary voltage level or higher.

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IV. NET MONTHLY BILL

A. Rate

| | Service Voltage Level | | | | | |
|-----------------------------|-----------------------|----------|----------------|----------|-----------------|----------|
| | 230 kV | | 161 kV - 69 kV | | 34.5 kV or less | |
| | Summer* | Winter* | Summer* | Winter* | Summer* | Winter* |
| Demand Charges per kW | | | | | | |
| On-peak* | \$6.90 | \$5.25 | \$11.94 | \$5.34 | \$12.36 | \$5.53 |
| Off-peak* | \$2.71 | \$2.11 | \$2.81 | \$2.21 | \$2.91 | \$2.28 |
| Energy Charge per kWh | | | | | | |
| On-peak* | \$0.0070 | \$0.0035 | \$0.0070 | \$0.0035 | \$0.0070 | \$0.0035 |
| Off-peak* | \$0.0035 | \$0.0035 | \$0.0035 | \$0.0035 | \$0.0035 | \$0.0035 |
| Reactive Demand per rkVA | \$0.41 | \$0.41 | \$0.41 | \$0.41 | \$0.41 | \$0.41 |

* See DEFINITIONS

B. Minimum Bill

The Demand Charges for the current Month, plus any applicable adjustments, but not less than \$1.64 per kW of connected capacity.

C. Adjustments

First - Plus or minus the applicable proportionate part of any directly allocable tax, impost or assessment imposed or reduced by any governmental authority after the effective date of this schedule, which is assessed or levied against the Company or directly affects the Company's Cost of operation and which the Company is legally obligated to pay on the basis of Meters, Customers, or rates of, or revenue from electric power and energy or Service sold, or on the volume of energy generated, transmitted, purchased for sale, or sold, or on any other basis where direct allocation is possible.

Second - The fuel adjustment will be calculated based upon the total kWh included in the monthly bill times the adjustment per kWh for the current Month calculated in accordance with Rate Schedule FA.

Third - All Meter readings shall be adjusted for losses between the existing transmission line and the point where Service is metered.

Fourth - Service under this schedule will be provided from an existing transmission line at one of the nominal voltage levels indicated in the table shown in NET MONTHLY BILL Section. Where Company is requested to furnish line extensions, transformers, upgrades of existing facilities or any other facilities, Company will provide such additional facilities, at its option, provided Customer enters into a Facilities Agreement with the Company pursuant to Additional Facilities Rider Schedule AFC.

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V. BILLING DETERMINANTS

On-peak Demand

The average of the kW supplied during the three 15 minute periods of maximum use during the On-peak periods, as defined in DEFINITIONS Section, for the current billing Month.

Off-peak Demand

The amount by which the average of the kW supplied during the three 15 minute periods of maximum use during the off-peak periods, as defined in DEFINITIONS Section, for the current billing Month exceeds the On-Peak Demand.

On-peak Energy

The kWh supplied during the on-peak periods, as defined in DEFINITIONS Section, for the current billing Month.

Off-peak Energy

The kWh supplied during the off-peak periods, as defined in DEFINITIONS Section, for the current billing Month.

Reactive Demand

The average rkVA supplied during the time of the three 15 minute periods of maximum kW Demand for the current billing Month.

VI. POWER FACTOR

Power factor shall be maintained as near 100% as practicable, but shall not be leading unless agreed upon by the Company.

VII. DEFINITIONS

Summer On-peak Period - Hour beginning 10:00 AM to hour ending at 10:00 PM each Monday through Friday, starting June 1 and continuing through September 30 each Year.

Summer Off-peak Period - All hours during the Months beginning June 1 and continuing through September 30 of the same Year, except Summer On-peak Period hours.

Winter On-peak Period - Hour beginning 10:00 AM to hour ending at 10:00 PM each Monday through Friday, for the Months January 1 and continuing through May 31 and October 1 through December 31 each Year.

Winter Off-peak Period - All hours during the Months beginning January 1 and continuing through May 31 and October 1 and continuing through December 31 of the same Year, except Winter On-peak Period hours.

VIII. PAYMENT

The Net Monthly Bill is due and payable each Month. If not paid within twenty (20) days from the date of billing, the Gross Monthly Bill, which is the Net Monthly Bill plus 1.5%, becomes due after the gross due date shown on the bill.

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IX. CONTRACT TERM

The Contract term shall be for a minimum period of five Years. Service hereunder is subject to the orders of regulatory bodies having jurisdiction and either Company or Customer may request lawful change in Rate Schedule in accordance with such jurisdiction.