
ENERGY EFFICIENCY COST RIDER FOR PUBLIC ENTITIES RIDER

I. APPLICABILITY

This Rider is applicable to all Customers of Entergy Louisiana, LLC ("ELL" or "the Company") except (a) those Customers that have opted out of participation in the Louisiana Public Service Commission's ("LPSC") Public Entities Energy Efficiency program ("Program") pursuant to the Program Guidelines and (b) Special Rate Contract Customers to the extent those Contracts would preclude the Company from charging the Customers additional fees and those Customers have not exercised the option to opt out under the Program Guidelines.

Note: Generally, unless otherwise specified herein, capitalized terms used throughout this document are as defined in the Company's Terms and Conditions.

II. PURPOSE

The purpose of the Energy Efficiency Cost Rider For Public Entities ("Rider EECR-PE" or "Rider") is to establish the EECR-PE Rate by which the Company will recover energy efficiency costs associated with the Program as approved by the LPSC's Program Guidelines in Docket R-31106, in December 2017, including: (1) the incremental direct Energy Efficiency Program costs ("Projected Energy Efficiency Program Costs" or "PEEC") and (2) the Projected Lost Contribution to Fixed Costs ("LCFC") as described and approved by the Commission. Recovery of the PEEC is limited to the incremental costs which represent the direct program costs that are not already included in the then-current rates of the Company, including those costs identified in Section V (8) of the Energy Efficiency Rules.

III. INITIAL RATE DETERMINATION

At least fifteen (15) days before the first billing cycle of January 2018, the Rider EECR-PE Rate will be filed with the Commission by ELL. For the initial rate determination, program costs shall include projected PECC for Program Years 3 and 4 ("PY3" and "PY4") and projected LCFC savings for PY3.

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IV. ANNUAL REDETERMINATION

At least fifteen (15) days before the first billing cycle of May of each Year beginning in 2019 ("Filing Date"), the redetermined Rider EECR-PE Rate shall be filed with the Commission by ELL. The redetermined Rider EECR-PE shall be determined by application of the Rider EECR-PE Rate Formula as approved by the LPSC. Each such revised rate shall be filed in Docket No. R-31106 and shall be accompanied by a set of work papers sufficient to document fully the calculations of the revised Rider EECR-PE Rate. The redetermined rate shall reflect for the Program Cost Period: (1) the PEEC for the 12-Month period commencing on the January 1 preceding the Filing Date; (2) the projected LCFC for the 12-Month period commencing on the January 1 preceding the Filing Date; and (3) rate rider true-up adjustments to collect any under-recovered amounts or to refund any amounts over-collected during the prior Program Year, as set forth in the Program Guidelines. "Program Cost Period" is defined as the twelve-Month period commencing on the January 1 preceding the Filing Date. "Program Year" is defined as the 12-Month period ending on the December 31 preceding the Filing Date.

The true-up adjustment will be calculated to include the effect of carrying costs on an over- or under- collected balance for the period using the then-current Prime Rate.

The Rider EECR-PE Rates so redetermined shall be effective with the first billing cycle of May of the filing year and shall then remain in effect for twelve (12) Months ("EECR-PE Cycle"), except as otherwise provided below.

V. TRACKING AND MONITORING PROGRAM COSTS AND BENEFITS

The Company shall develop and implement appropriate accounting procedures, subject to the review of the Commission Staff, which provide for separate tracking, accounting, and reporting of all program costs incurred by the Company. The procedures shall enable energy efficiency program costs to be readily identified and clearly separated from all other costs. The Company, shall secure and retain all documents necessary to verify the validity of the program costs for which it is seeking recovery. Such documents shall include, but shall not be limited to, vouchers, journal entries, and the date the participant's project was completed. Per the Program Guidelines, the retention of documents related to program costs should be kept for a minimum of three years following the end of the Program.

The Company shall develop and implement appropriate accounting procedures, subject to the review of the Commission Staff, which provide for separate tracking, accounting, and reporting of revenues collected through the Rider EECR-PE Rider. The procedures shall enable the Rider EECR-PE revenues to be readily identified and clearly separated from all other revenues. The Company shall secure and retain all documents necessary to verify the accuracy of the Rider EECR-PE revenues. Such documents shall include, but shall not be limited to, billing determinants, journal entries, and summary revenue reports.

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VI. TRACKING LCFC

The Company shall track LCFC in accordance with the Rules and any future Commission Orders addressing LCFC.

The energy savings to be included in the LCFC calculation shall be an aggregate of energy savings as submitted by each applicant on his/her application.

ELL will use this Rider EECR-PE to recover contemporaneously from Customers the amount of LCFC incurred as a result of the Program, as set forth in Program Guidelines.

VII. TERM

This Rider EECR-PE shall remain in effect until modified or terminated in accordance with the provisions of this Rider EECR-PE or applicable regulations or laws.

If this Rider EECR-PE is terminated by a future order of the Commission, the Rider EECR-PE Rates then in effect shall continue to be applied until the Commission approves an alternative mechanism by which the Company can recover any uncollected Recoverable Costs. If an alternative mechanism has not been approved and Rider EECR-PE is terminated, any cumulative over-recovery or under-recovery resulting from application of the just-terminated Rider EECR-PE Rates, inclusive of carrying costs at the then-current Prime Rate, shall be applied to Customer billings over the twelve (12) Month billing period beginning on the first billing cycle of the second Month following the termination of Rider EECR-PE in a manner prescribed by the Commission.

VIII. CAPPING OF RIDER EECR-PE RATES

As set forth in the Program Guidelines, regardless of usage, no Customer shall be billed more than \$75 monthly under this Rider EECR-PE.

**Entergy Louisiana, LLC
Energy Efficiency Public Entity Program
Rider EECR-PE**

ATTACHMENT A

ENERGY EFFICIENCY PUBLIC ENTITIES RIDER (RIDER EECR-PE)

Line			All Classes
1	Projected Energy Efficiency Program Costs (PEEC) *	[1]	\$ 7,235,807
2	Projected Lost Contribution to Fixed Costs (LCFC)	[2]	\$ -
3	Prior Period (Over) /Under Amount (TUA)		\$ (448,833)
4	Recoverable Costs (PCCC)** (1+ 2 + 3)	[3]	\$ 6,786,974
5	Billing Units (PES)***	[4]	25,637,815,175 kWh
6	Rider EECR-PE Rate (4 / 5)	[5]	\$ 0.00026 per kWh

* The Projected Energy Efficiency Program Costs (PEEC) represent the planned, projected incremental costs of customer programs during a Program Cost Period.

** Projected Costs by Customer Class or "PCCC" includes the total of (1) the projected EECR-PE Projected Energy Efficiency Program Costs ("PEEC"); (2) the projected LCFC; and (3) the prior period true-up adjustment (TUA).

*** Billing Units are the Projected Energy Sales or "PES".

Notes:

- [1] Ref. WP-1, Ln 1
- [2] Ref. WP-2, Ln 1
- [3] Ln 4 = Ln 1 + Ln 2 + Ln 3
- [4] Ref. WP-3
- [5] Ln 6 = Ln 4 / Ln 5

ENERGY EFFICIENCY COST RECOVERY TARIFF (CONT'D)

NOTES:

- 1) The Company's workpapers shall provide the rationale for the particular billing units selected and for the assignment of the Recoverable Costs to the Customer classes.
- 2) The "Production Energy Allocation Factor" ("PEAF") represents each Customer class allocation relative to the retail jurisdiction total and shall be the PEAF determined in ELL's latest Formula Rate Plan ("FRP"), adjusted to remove the energy (kWh) of (1) those Customers that have opted out pursuant to the Program Guidelines and (2) those Customers with Special Rate Contracts to the extent those Contracts would preclude the Company from charging the Customers additional fees and those Customers have not exercised the option to opt out under the Program Guidelines. The PEAF shall also be adjusted to remove an appropriate amount of the energy (kWh) associated with 2024 gross billings to any individual Customer in excess of \$180,000 as directed by Staff to accommodate the \$75 per Month cap required by the Program Guidelines.
- 3) The carrying costs shall be at the then-current Prime Rate.
- 4) The Projected Energy Sales billed for each Customer class (PES_i) for the Projected Energy Efficiency Cost Period, adjusted to remove (1) those Customers that have opted out pursuant to the Program Guidelines, (2) those Customers with Special Rate Contracts to the extent those Contracts would preclude the Company from charging the Customers additional fees and those Customers have not exercised the option to opt out under the Program Guidelines, and (3) energy (kWh) associated with 2024 gross billings to any individual Customer in excess of \$180,000 as directed by Staff to accommodate the \$75 per Month cap required by the Program Guidelines.

ATTACHMENT B

RIDER EECR-PE RATES

The rate adjustment below will apply to all Customers taking Service except (a) those Customers that have opted out pursuant to the Program Guidelines and (b) those Customers with Special Rate Contracts to the extent those Contracts would preclude the Company from charging the Customers additional fees and those Customers that have not exercised the option to opt out under the Program Guidelines, and such Customers shall be charged an amount equal to the monthly energy (kWh) usage multiplied by the rates below:

Rate Adjustment

\$0.00026 per kWh

ATTACHMENT C

Rider EECR-PE Rate Calculation

Customer Class ¹	PCCC _i ²	PES _i ³	Rate Adjustments ⁴
All Classes	\$6,786,974	25,637,815,175 kWh	\$0.00026 per kWh

Notes:

(1) See Attachment B.

(2) Projected Energy Efficiency Costs by Customer Class ("PCCC_i").

(3) Projected Energy Sales billed for each Customer class ("PES_i") for the Projected Energy Efficiency Cost Period, adjusted to remove (a) those Customers that have opted out pursuant to the Program Guidelines and (b) those Customers with Special Rate Contracts to the extent those Contracts would preclude the Company from charging the Customers additional fees and those Customers have not exercised the option to opt out under the Program Guidelines, and (c) energy (kWh) associated with 2024 gross billings to any individual Customer in excess of \$180,000 as directed by Staff to accommodate the \$75 per Month cap required by the Program Guidelines.

(4) The Rider EECR-PE Rate is calculated by dividing PCCC_i by PES_i.