
DEMAND RESPONSE PROGRAM SCHEDULE

I. AVAILABILITY

This Demand Response Program Schedule ("Schedule DRP") is available to Customers of Entergy Louisiana, LLC ("ELL" or the "Company") where electric service is taken according to the Terms and Conditions and Service Standards of the Company.

Note: Generally, unless otherwise specified herein, capitalized terms used throughout this document are as defined in the Company's Terms and Conditions.

II. APPLICABILITY

This Schedule DRP is applicable to any eligible residential or non-residential Customers that both (a) take metered electric service and (b) choose to participate in Demand Response Program offerings approved by the Louisiana Public Service Commission ("LPSC" or "Commission"). Eligibility criteria for each program are specified in the program-specific terms and conditions accessible to Customers at the time of enrollment and, if applicable, include having a qualifying installed device(s) at the Customer's property that is operational and connected to a wireless communications systems.

Schedule DRP is not available to any Customer with respect to non-firm load already under contract with the Company as interruptible or curtailable service, including but not limited to, rate and rider schedules: Experimental Electrochemical Curtailment Service (EECS-L), Experimental Rider to Schedule EIS-G for Interruptible Service (EIS-I-G), Interruptible Power Service Rider Schedule 2 to LIS-L, Curtailment Service (CS-L), Experimental Interruptible Option Rider (EIO), Interruptible Electric Service (IES) and Market Valued Demand Response Rider (MVDR) or otherwise participating in any other Company demand response effort, unless that Customer agrees to move such load to service under this Schedule DRP. This exclusion does not apply to Customers who have multiple facilities and accounts, provided that the otherwise eligible account is separately metered from the account taking service under the interruptible or curtailable schedule, is located in a separate and geographically distinct location from the interruptible or curtailable account, and the accounts are not electrically connected to each other through Customer-owned equipment.

Schedule DRP is not available to Customers that are currently served under the following rate and rider schedules: Experimental Supplemental Short Term Service (SSTS-G), Large Seasonal Loads Rider Schedule (E-L), Highly Fluctuating Loads Rider Schedule (J-L), High Load Factor Service - Time of Day (HLFS-TOD-G), Large Power Service - Time of Day (LPS-TOD-G), General Service - Time of Day (GS-TOD-G), Electric Service to Energy Intensive Industries (EIS-G) and Experimental Schedule to Electrochemical Energy Intensive Industries (EEIS-G).

Schedule DRP is not available to electric service provided under special contracted rates or site-specific rates.

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A Customer is prohibited from taking any temporary, standby, back-up, and/or maintenance service for such load during any Demand Response (DR) event that occurs per Schedule DRP. Customer locations with Behind the Meter Generation ("BTMG") at a specific Customer location that are interconnected to the Company's facilities and operate in parallel with the Company's system are not eligible to take service under Schedule DRP. A Customer location with a battery energy storage system with or without BTMG may be eligible to participate in certain DR programs that solely involve utilization of the battery.

III. NON-COMPLIANCE WITH PROGRAM PARTICIPATION

Participation in Schedule DRP programs is voluntary and subject to the program-specific terms and conditions provided at the time of enrollment. In the event a Customer fails to meet the minimum threshold for participation in the applicable program under this Schedule DRP, as explained in the publicly accessible terms and conditions for such program, the Customer may not receive the applicable incentive payment for any timeframe of non-compliance. Examples of non-compliance include, without limitation, instances in which a Customer's device is not accessible for one or more of the underlying program's demand response events and/or a Customer opts out or fails to respond to such demand response events.

Company may terminate participation in Schedule DRP if the Company determines that Customer is precluded from or ineligible in whole or in part to participate in a DRP program, for failure to adequately perform, and/or for failure to pay any penalty or for failure to comply with the provisions of Schedule DRP and/or the terms and conditions of the applicable program under this Schedule DRP.

IV. REDETERMINATION

Demand Response program offerings, including incentive levels, are subject to change periodically in accordance with LPSC Order No. [TBD]. Modifications to Demand Response Program incentive levels may occur annually and such changes (when applicable) will be effective in January.

V. TERM

This Schedule DRP shall remain in effect until modified or terminated by the Commission or applicable regulations or laws.

PROGRAM OFFERINGS

Customer Class	Offerings	Upfront Incentive¹
Residential	Bring Your Own Device (BYOD) Thermostat Program	\$50 per device (limit of 2 devices/customer)
Residential	Bring Your Own Device (BYOD) Battery	\$75 per kWh of installed system capacity for the purchase of a new battery (capped at \$1,000 per customer)
Customer Class	Offerings	Recurring Incentive^{1, 2}
Residential	Bring Your Own Device (BYOD) Thermostat Program	\$25 per device per calendar year (limit of 2 devices/customer)
Residential	Passive Managed Electric Vehicle (EV) Charging	\$7 per month
Residential	Bring Your Own Device (BYOD) Battery	\$125 per year for each average kW delivered across all events (capped at \$600 per customer per calendar year)
Commercial & Industrial	Aggregated Capacity	Seasonal Incentive: ³ Spring and Summer: \$14.00 per kW of load reduction per season Fall and Winter: \$7.00 per kW of load reduction per season
Commercial & Industrial	Agricultural Load Control <u>Horsepower</u>	Monthly Incentive <u>(June - September)</u>
	10-25	\$50
	26-50	\$100
	51-75	\$200
	76-100	\$250
	101-125	\$350
	126-150	\$450
	151-175	\$550
	176-200	\$650
	Larger HP	Upon Request

¹ Incentives will be paid to customers directly and will not be reflected on the utility bill. See the offering terms and conditions for payment information.

² Participating customers must comply with applicable performance requirements and not exceed applicable opt out limitations to be eligible for recurring incentives. See offering terms and conditions for specific program and performance requirements.

³ Seasonal periods as defined by MISO. Customers may elect to enroll either year-round or in certain (but not all) seasons. Incentives for this program will be based on either the average load reduction across all events in the applicable season or the customer's nomination (if no events are called in the respective season).