Entergy Gulf States Louisiana, LLC 2015 Pole Attachment Formula and Calculation for Public Utilities For the Test Year Ended December 31, 2014

Ln	Data Source	Reference [1]	USofA [2]	Amount
1	Gross Plant	110.4.c	101-106, 114, 107	7,909,841,645
2	Plant Depreciation Reserve	110.5.c	108, 110, 111, 115	4,246,259,575
3	Plant Net Deferred Operating Income Taxes (ADIT)			
4		234.8.c	190	502,090,567
5		272.8.k	281	1,937,830
6		274.2.k	282	1,301,474,456
7		276.9.k	283	760,557,760
8				1,561,879,479
9				1,001,010,110
10	Plant Administration Expenses	323.197.b	920-931, 935	125,365,678
11		020.101.0	020 001,000	120,000,010
12	Current and Deferred Income Taxes			
13	Taxes Other Than Income	114.14.c	408.1	83,789,641
14	Income Taxes - Federal	114.15.c	409.1	47,773,830
15	Income Taxes - Other	114.16.c	409.1	(1,090,442)
16	Provision for Deferred Income Taxes	114.17.c	410.1	776,344,089
17	Provision for Deferred Income Taxes - Credit	114.18.c	411.1	734,915,197
18	Investment Tax Credit	114.19.c	411.4	(2,913,727)
19	Taxes = 408.1 + 409.1 + 410.1 - 411.1 + 411.4			168,988,194
20	Taxes = 400.1 + 409.1 + 410.1 - 411.1 + 411.4			100,900,194
	Overhead Distribution Investment			
21			264	210 200 016
22	Poles, Towers and Fixtures [3]		364	219,890,916
23	Overhead Conductors and Devices[3]		365	232,716,393
24	Services [3]		369.1	107,795,001
25				560,402,310
26				
27	Total Distribution			
28	Gross Investment (distribution) [3]		360 - 374	1,575,372,923
29	Depreciation Reserve (distribution) [3]			403,278,231
30	Overhead Distribution Maintenance	322.149.b	593	8,350,463
31				
32				
33	Gross Plant Investment	L1		7,909,841,645
34	Depreciation Reserve	L2		4,246,259,575
35	Plant Net Deferred Operating Income Taxes (ADIT)	L8		1,561,879,479
36	Net Plant	L33 - L34 - L35		2,101,702,591
37				
38	Gross Pole Investment	L22		219,890,916
39	Depreciation Reserve Allocation Factor	L33 / L34		0.369
40	Pole Inventory Depreciation Reserve [3]	L38 * L39		81,119,305
41	ADIT Allocation Factor	L8 / L33		0.197
42	Pole ADIT	L38 * L41		43,419,720
43	Net Value of Pole Inventory	L38 - L40 - L42		95,351,891
44	,			,,
45	Number of Poles [4]			365,264
46	Net Value Per Pole	L43 / L45		261.05
47	Net Value Per Bare Pole	0.85 * L46		221.89
48		-		

Entergy Gulf States Louisiana, LLC 2015 Pole Attachment Formula and Calculation for Public Utilities For the Test Year Ended December 31, 2014

Ln	Data Source	Reference [1]	USofA [2]	Amount
49	Carrying Charges			
50	Plant Administrative Expenses	L10		125,365,678
51	Net Plant	L36		2,101,702,591
52	Administration Carrying Charge	L50 / L51		0.0596
53	· · · · · · · · · · · · · · · · · · ·			
54	Maintenance Charge			
55	Investment in Overhead Distribution	L25		560,402,310
56	Depreciation plus ADIT Allocation Factors	L39 + L41		0.5664
57	Net Overhead Investment	L55 * (1 - L56)		243,008,765
58	Overhead Distribution Maintenance	L30		8,350,463
59	Maintenance Carrying Charge	L58 / L57		0.0344
60				0.000
61	Depreciation Charge			
62	Depreciation Rate			0.0296
63	Gross Pole Investment	L22		219,890,916
64	Net Pole Investment	L43		95,351,891
65	Gross to Net Investment	L63 / L64		2.3061
66	Depreciation Carrying Charge	L62 * L65		0.0683
67	Depresidion earlying enarge	202 200		0.0000
68	Taxes			
69	Total Current and Deferred Income Taxes	L19		168,988,194
70	Net Plant Investment	L51		2,101,702,591
71	Tax Carrying Charge Rate	L69 / L70		0.0804
72	Tax Carrying Charge Nate	2037270		0.0004
73	Return on Investment			0.0795
74	Neturn on investment			0.0795
75	Sum of All Carrying Charges			
76	Administration Carrying Charge	L52		0.0596
77	Maintenance Carrying Charge	L59		0.0344
78	Depreciation Carrying Charge	L66		0.0683
79	Tax Carrying Charge Rate	L00		0.0804
80	Return on Investment	L73		0.0795
81	Total Carrying Charges	Sum(L76 to L80)		0.3222
82				
	Annual Cost of Pole			004.00
84	Net Cost of Bare Pole	L47		221.89
85	Total Carrying Charges	L81		0.3222
86	Annual Cost of Pole	L84 * L85		71.50
87				
88	Maximum Rate			
89	Space Occupied			2.0
90	Total Usable Space			13.5
91	Percentage Use of Usable Space	L89 / L90		0.1481
92	Annual Cost of Pole	L86		71.50
93	Maximum Rate Per Attachment	L91 * L92		10.59

Notes:

[1] "Reference" is to FERC Form 1 "page.line.column". See Page 4

[2] "USofA" is the Uniform System of Accounts CRF Title 18 Part 101

[3] See Page 2 for distribution plant detail

[4] See Page 3 for Number of Poles detail

Entergy Gulf States, Inc. Rate Base - Net Distribution Plant In Service By Account As Of December 31, 2014

Plant Account [1]	Description	Plant In Service Amount	Accumulated Depreciation Amount	Net Book Value
	Decemption	, unount	, inount	
3601	Land	6,402,764	-	6,402,764
3602	Land Rights	5,157,890	3,418,755	1,739,135
	Total 360	11,560,654	3,418,755	8,141,899
361	Structures and Improvements	18,398,808	4,520,402	13,878,405
	Structures and Improvements - Contra [2]	(70,873)	2,580	(73,452)
		18,327,935	4,522,982	13,804,953
362	Station Equipment	234,241,659	79,380,131	154,861,528
	Station Equipment - Contra [2]	(1,325,419)	(113,861)	(1,211,559)
		232,916,240	79,266,271	153,649,969
364	Poles, Towers and Fixtures	219,890,916	81,119,305	138,771,611
504	Poles, Towers and Fixtures- Contra [2]	(52,251,912)	(6,229,465)	(46,022,448)
		167,639,004	74,889,840	92,749,164
205	Overhead Canductors & Daviage	222 746 202	24.055.072	100 400 504
365	Overhead Conductors & Devices Overhead Conductors & Devices- Contra [2]	232,716,393 (35,470,079)	34,255,872 404,246	198,460,521 (35,874,324)
	Overhead Conductors & Devices- Contra [2]	197,246,314	34,660,118	162,586,197
		137,240,314	· · · · · · · · · · · · · · · · · · ·	102,000,107
366	Underground Conduit	62,632,812	12,058,610	50,574,202
	Underground Conduit - Contra [2]	(223,156)	4,182	(227,338)
		62,409,656	12,062,792	50,346,864
367	Underground Conductors & Devices	97,357,631	28,613,165	68,744,466
	Underground Conductors & Devices - Contra [2]	(1,641,429)	(151,158)	(1,490,272)
		95,716,202	28,462,007	67,254,195
3681	Line Transformers	377,643,782	60,075,522	317,568,259
	Line Transformers - Contra [2]	(59,080,560)	(1,895,637)	(57,184,923)
		318,563,222	58,179,886	260,383,336
3691	Overhead Services	107,795,001	31,956,083	75,838,918
	Overhead Services- Contra [2]	(10,100,913)	(508,681)	(9,592,232)
		97,694,088	31,447,403	66,246,685
3692	Underground Services	72,179,708	26,639,393	45,540,314
0002	Underground Services- Contra [2]	(758,800)	58,309	(817,109)
		71,420,908	26,697,702	44,723,205
370	Meters	47,902,630	14,313,173	33,589,456
0.0	Meters - Contra [2]	(981,873)	(193,725)	(788,149)
		46,920,756	14,119,449	32,801,308
371	Installations on Customer Premises Installations on Customer Premises - Contra [2]	63,646,596	25,738,124	37,908,472
		(5,139,144)	306,880	(5,446,025)
		58,507,452	26,045,004	32,462,447
373	Street Lighting & Signal Systems	29,406,335	1,189,696	28,216,639
	Street Lighting & Signal Systems - Contra [2]	(5,164,456)	269,168	(5,433,624)
		24,241,879	1,458,863	22,783,015
	Total Distribution Plant	1,403,164,308	395,231,070	1,007,933,238
	Total Distribution (net of Contra Securitization)	1,575,372,923	403,278,231	

Notes:

[1] Reference FERC Form 1 Pages 207 & 219 for above Plant in Service and Accumulated Depreciation balances respectively. [2] See FERC Form 1 Notes to Financial Statements. "Contra" assets are a recognition of plant assets on the Company's books for storm repairs incurred as a result of specific major storms (hurricanes) but where those assets were funded by bonds issued by the Louisiana Local Government Environmental Facilities and Community Development Authority ("LCDA"). The LDCA bonds are not on the Company's balance sheet and are an obligation of the LCDA and not an obligation of the Company. To service the bonds, the Company collects a system restoration charge on behalf of the LDCA and remits that charge to the LDCA.

TOTAL QUANTITY AND COST OF POLES IN ACCOUNT 364 AND TOTAL ACCOUNT 364 BY COMPANY AND RETIREMENT UNIT AT 12/31/2014

Company	GI Account	Utility Account	Retirement Unit	Activity Quantity
EGSL: ENTERGY GULF STATES-LA LLC	1010AM Electric Plant In Service	3640 Poles, Twrs & Fxtrs -Dist	Pole, Concrete: Concrete: DL:Pole	220
EGSL: ENTERGY GULF STATES-LA LLC	1010AM Electric Plant In Service	3640 Poles, Twrs & Fxtrs -Dist	Pole, Dressed: Dressed: DL:Poles	-
EGSL: ENTERGY GULF STATES-LA LLC	1010AM Electric Plant In Service	3640 Poles, Twrs & Fxtrs -Dist	Pole, Fiberglass: Fiberglass: DL:	155
EGSL: ENTERGY GULF STATES-LA LLC	1010AM Electric Plant In Service	3640 Poles, Twrs & Fxtrs -Dist	Pole, Metal, 45' & Under: Metal, 4	974
EGSL: ENTERGY GULF STATES-LA LLC	1010AM Electric Plant In Service	3640 Poles, Twrs & Fxtrs -Dist	Pole, Metal, 46' To 70': Metal, 46	286
EGSL: ENTERGY GULF STATES-LA LLC	1010AM Electric Plant In Service	3640 Poles, Twrs & Fxtrs -Dist	Pole, Metal, 71' To 95': Metal, 71	161
EGSL: ENTERGY GULF STATES-LA LLC	1010AM Electric Plant In Service	3640 Poles, Twrs & Fxtrs -Dist	Pole, Wood, 30' & Less: Wood, 30'	77,100
EGSL: ENTERGY GULF STATES-LA LLC	1010AM Electric Plant In Service	3640 Poles, Twrs & Fxtrs -Dist	Pole, Wood, 35': Wood, 35': DL:Po	101,552
EGSL: ENTERGY GULF STATES-LA LLC	1010AM Electric Plant In Service	3640 Poles, Twrs & Fxtrs -Dist	Pole, Wood, 40': Wood, 40': DL:Po	82,739
EGSL: ENTERGY GULF STATES-LA LLC	1010AM Electric Plant In Service	3640 Poles, Twrs & Fxtrs -Dist	Pole, Wood, 45': Wood, 45': DL:Po	83,397
EGSL: ENTERGY GULF STATES-LA LLC	1010AM Electric Plant In Service	3640 Poles, Twrs & Fxtrs -Dist	Pole, Wood, 50' & Above: Wood, 50'	18,680
			Total Poles	365,264

	y Gulf States Louisiana, L.L.C.	Date of R (Mo, Da,		r/Period of Repo
interg	(2) A Resubmission	//	End	of <u>2014/Q4</u>
	COMPARATIVE BALANCE SHEET (ASSET	S AND OTHER	R DEBITS)	
ine			Current Year	Prior Year
line No.		Ref.	End of Quarter/Year	r End Balance
NO.	Title of Account	Page No.	Balance	12/31
	(a)	(b)	(C)	(d)
1	UTILITY PLANT	000.004	7 700 405 40	4 7 577 004
2	Utility Plant (101-106, 114) Construction Work in Progress (107)	200-201	7,782,405,434	
3	TOTAL Utility Plant (Enter Total of lines 2 and 3)	200-201	127,436,21	
5	(Less) Accum. Prov. for Depr. Amort. Depl. (108, 110, 111, 115)	200-201	7,909,841,64 4,246,259,57	_
6	Net Utility Plant (Enter Total of line 4 less 5)	200-201	3,663,582,07	
7	Nuclear Fuel in Process of Ref., Conv., Enrich., and Fab. (120.1)	202-203	33,651,255	
8	Nuclear Fuel Materials and Assemblies-Stock Account (120.2)	202-203	55,051,25	n 40,200,2
9	Nuclear Fuel Assemblies in Reactor (120.3)			
10	Spent Nuclear Fuel (120.4)			
11	Nuclear Fuel Under Capital Leases (120.6)		86,586,00	7 144,779,6
12	(Less) Accum. Prov. for Amort. of Nucl. Fuel Assemblies (120.5)	202-203	-11,663,378	
13	Net Nuclear Fuel (Enter Total of lines 7-11 less 12)	202 200	131,900,640	
14	Net Utility Plant (Enter Total of lines 6 and 13)		3,795,482,71	
15	Utility Plant Adjustments (116)		0,700,402,71	0,700,004,
16	Gas Stored Underground - Noncurrent (117)			
17	OTHER PROPERTY AND INVESTMENTS			<u> </u>
18	Nonutility Property (121)		446,696,27	422,246,
19	(Less) Accum. Prov. for Depr. and Amort. (122)		178,696,05	
20	Investments in Associated Companies (123)		361,292,98	
21	Investment in Subsidiary Companies (123.1)	224-225	867,84	
22	(For Cost of Account 123.1, See Footnote Page 224, line 42)			
23	Noncurrent Portion of Allowances	228-229		b
24	Other Investments (124)		14,886,24	4 14,145,
25	Sinking Funds (125)			
26	Depreciation Fund (126)		(D
27	Amortization Fund - Federal (127)		(o l
28	Other Special Funds (128)		728,848,75	1 596,332,4
29	Special Funds (Non Major Only) (129)			D
30	Long-Term Portion of Derivative Assets (175)		(D
31	Long-Term Portion of Derivative Assets – Hedges (176)		(D
32	TOTAL Other Property and Investments (Lines 18-21 and 23-31)		1,373,896,02	9 1,157,016,2
33	CURRENT AND ACCRUED ASSETS			
34	Cash and Working Funds (Non-major Only) (130)		(D
35	Cash (131)		6,694,07	7 1,549,
36	Special Deposits (132-134)		9,93	7 9,9
37	Working Fund (135)		143,10	7 143,
38	Temporary Cash Investments (136)		109,221,902	2 13,476,
39	Notes Receivable (141)			C
40	Customer Accounts Receivable (142)		66,761,493	3 69,605,
41	Other Accounts Receivable (143)		19,228,74	7 23,718,
42	(Less) Accum. Prov. for Uncollectible AcctCredit (144)		625,26	B 909,
43	Notes Receivable from Associated Companies (145)		(0
44	Accounts Receivable from Assoc. Companies (146)		88,810,28	
45	Fuel Stock (151)	227	16,212,494	4 26,572,
46	Fuel Stock Expenses Undistributed (152)	227	-32,40	6 -32,
47	Residuals (Elec) and Extracted Products (153)	227	(0
48	Plant Materials and Operating Supplies (154)	227	102,132,43	8 98,458,
49	Merchandise (155)	227	(
50	Other Materials and Supplies (156)	227	(
51	Nuclear Materials Held for Sale (157)	202-203/227		
52	Allowances (158.1 and 158.2)	228-229	27,10	8 14,8

Name 20	of Respondent This Rep 150416-8010 FERC PDF (Unofficiant) X	port ls: #Antorio2ngit 5	Date (Mo	e of Report , Da, Yr)	Year/Period	d of Report 2014/Q4
Ente	rgy Gulf States Louisiana, L.L.C.	A Resubmission	11		End of	2014/04
		STATEMENT OF IN	ICOME			
data i 2. Ent 3. Rej the qu 4. Rej the qu 5. If a Annua 5. Do 6. Rej a utilit	bort in column (c) the current year to date balance. Column (n column (k). Report in column (d) similar data for the previous ter in column (e) the balance for the reporting quarter and in bort in column (g) the quarter to date amounts for electric utility iarter to date amounts for other utility function for the current bort in column (h) the quarter to date amounts for electric utility iarter to date amounts for other utility function for the prior ye dditional columns are needed, place them in a footnote.	enses from Utility PI s appropriate. Include	ation is reported ace for the same to nn (i) the quarter nn (j) the quarter ant Leased to Oth le these amounts	in the annual filir three month perio to date amounts to date amounts ners, in another u i n columns (c) a	ng only. od for the prior yea for gas utility, and for gas utility, and tility columnin a s nd (d) totals.	ar. d in column (k) d in column (l)
Line No.	port amounts in account 414, Other Utility Operating Income	(Ref.)	Total Current Year to Date Balance for	Total Prior Year to Date Balance for	Current 3 Months Ended Quarterly Only	Prior 3 Months Ended Quarterly Only
	Title of Account	Page No.	Quarter/Year	Quarter/Year	No 4th Quarter	No 4th Quarter
1	(a) UTILITY OPERATING INCOME	(b)	(c)	(d)	(e)	(f)
	Operating Revenues (400)	300-301	2,150,926,034	1,941,133,862		
	Operating Expenses		2,100,020,004	1,041,100,002		
	Operation Expenses (401)	320-323	1,499,457,268	1,320,290,193	1	
	Maintenance Expenses (402)	320-323	114,270,403	112,903,978		
	Depreciation Expense (403)	336-337	139,379,265	134,572,406		
	Depreciation Expense for Asset Retirement Costs (403.1)	336-337	1,656,726	1,634,563		
	Amort. & Depl. of Utility Plant (404-405)	336-337	11,881,720	12,259,522		
	Amort. of Utility Plant Acq. Adj. (406)	336-337	,	,_00,0		
	Amort. Property Losses, Unrecov Plant and Regulatory Study Costs (40					
	Amort. of Conversion Expenses (407)	.,				
	Regulatory Debits (407.3)		6,302,433	22,105,530		
	(Less) Regulatory Credits (407.4)		16,569,160	10.250.824		
	Taxes Other Than Income Taxes (408.1)	262-263	83,789,641	79,943,181		
	Income Taxes - Federal (409.1)	262-263	47,773,830	11,683,270		
16	- Other (409.1)	262-263	-1,090,442	-11,177,788		
	Provision for Deferred Income Taxes (410.1)	234, 272-277	776,344,089	625,113,070		
	(Less) Provision for Deferred Income Taxes (10.1)	234, 272-277	734,915,197	550,892,734		
	Investment Tax Credit Adj Net (411.4)	266	-2,913,727	-2,913,431		
	(Less) Gains from Disp. of Utility Plant (411.6)	200	2,010,727	2,010,401	<u> </u>	
	Losses from Disp. of Utility Plant (411.7)					
	(Less) Gains from Disposition of Allowances (411.8)		105	1,495		
	Losses from Disposition of Allowances (411.9)		105	1,+30		
	Accretion Expense (411.10)		16,844,092	15,907,747		
	TOTAL Utility Operating Expenses (Enter Total of lines 4 thru 24)		1,942,210,836	1,761,177,188		
	Net Util Oper Inc (Enter Tot line 2 less 25) Carry to Pg117, line 27		208,715,198	179,956,674		
	, , , , , , , , , , , , , , , , , , ,		,,	- , ,		

Nam 20 Ente	e of Respondent)150416-8010 FERC PDF (Unoffi rgy Gulf States Louisiana, L.L.C.	Clathis Report Is: Clath) XHAnLOriginal 5 (2) □ A Resubmissi	(Mo, I	of Report Da, Yr)	Year/ End o	Period of Report of 2014/Q4	
	ACCUMULATED PRO	VISION FOR DEPRECIATI		ITY PLANT (Acc	ount 108)	
	 Explain in a footnote any important adjustments during year. Explain in a footnote any difference between the amount for book cost of plant retired, Line 11, column (c), and that reported for 						
	electric plant in service, pages 204-207, column 9d), excluding retirements of non-depreciable property.						
	he provisions of Account 108 in the Uniform				plant be	recorded when	
	plant is removed from service. If the resp	-		-			
	or classified to the various reserve function				-		
	of the plant retired. In addition, include all sifications.	costs included in retirem	nent work in progress	at year end in t	he appro	opriate functional	
	how separately interest credits under a sin	king fund or similar meth	nod of depreciation ac	counting.			
Lino		ection A. Balances and C				Electric Plant	
Line No.	Item (a)	Total (c+d+e) (b)	Electric Plant in Service (c)	Electric Plar for Future (d)	Use	Electric Plant Leased to Others (e)	
		(-)				(e)	
1	Balance Beginning of Year	3,922,581,675	3,922,579,64	.0	2,035		
2	Depreciation Provisions for Year, Charged to			_			
3		127,379,962	127,379,96				
4	(403.1) Depreciation Expense for Asset Retirement Costs	1,656,726	1,656,72	:6			
5	(413) Exp. of Elec. Plt. Leas. to Others						
6	Transportation Expenses-Clearing						
7	Other Clearing Accounts						
8	Other Accounts (Specify, details in footnote):						
9							
10	TOTAL Deprec. Prov for Year (Enter Total of lines 3 thru 9)	129,036,688	129,036,68	8			
11	Net Charges for Plant Retired:						
12	Book Cost of Plant Retired	34,061,542	34,061,54	2			
13	Cost of Removal	10,151,328	10,151,32	:8			
14	Salvage (Credit)	3,242,262	3,242,26	52			
15	TOTAL Net Chrgs. for Plant Ret. (Enter Total of lines 12 thru 14)	40,970,608	40,970,60	8			
16	Other Debit or Cr. Items (Describe, details in footnote):	1,902,090	1,904,12	:5	-2,035		
17							
18	Book Cost or Asset Retirement Costs Retired						
19	Balance End of Year (Enter Totals of lines 1, 10, 15, 16, and 18)	4,012,549,845	4,012,549,84	5			
		. Balances at End of Yea	r According to Functio	nal Classificatio	n		
20	Steam Production	929,145,613	929,145,61				
21	Nuclear Production	2,050,233,120	2,050,233,12	20			
22	Hydraulic Production-Conventional						
23	Hydraulic Production-Pumped Storage						
	Other Production	141,229,153	141,229,15	3			
25	Transmission	452,557,736	452,557,73				
26	Distribution	398,493,735	398,493,73	5 <mark>.</mark>			
27	Regional Transmission and Market Operation	84,962	84,96	52			
	General	40,805,526	40,805,52	:6			
29	TOTAL (Enter Total of lines 20 thru 28)	4,012,549,845	4,012,549,84				
	· · · · ·			1			

Nam 2(Ente	ne of Respondent This Report Is: 0150416-8010 FERC PDF (Unoffic主和))文中AnOriga和15 ergy Gulf States Louisiana, L.L.C. (2) A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2014/Q4
	ACCUMULATED DEFERRED INCOME TAX	(ES (Account 190)	
	Report the information called for below concerning the respondent's accounting at Other (Specify), include deferrals relating to other income and deductions.	g for deferred income taxes	i.
Line	Description and Location	Balance of Begining of Year	Balance at End of Year
No.	(a)	(b)	(C)
1	Electric		
2	See Footnote Detail	401,832,5	569 502,090,567
3			
4			
5			
6			
7	Other		
8		401,832,5	569 502,090,567
9	Gas		
10	See Footnote Detail	3,953,5	3,571,177
11			
12			
13			
14			
15			
16		3,953,5	3,571,177
17	Other (See Footnote Detail)	926,0	
18	TOTAL (Acct 190) (Total of lines 8, 16 and 17)	406,712,7	506,234,394
	Notes		

Nam 20 Ente	e of Respondent 150416-8010 FERC PDF (Unoffic: rgy Gulf States Louisiana, L.L.C.		(Mo, Da, Yr)	Year/Period of Report End of 2014/Q4
		(2) A Resubmission		
1 D	eport the information called for below concer	INCOME TAXES - ACCELERATED		
prop		ning the respondent's accounting	g for deletted income taxes to	
• •	or other (Specify),include deferrals relating to	other income and deductions.		
			CHANGES D	URING YEAR
Line No.	Account	Balance at Beginning of Year	Amounts Debited to Account 410.1	Amounts Credited to Account 411.1
	(a)	(b)	(c)	(d)
1	Accelerated Amortization (Account 281)			
2	Electric			
3	Defense Facilities			
4	Pollution Control Facilities			
5	Other (provide details in footnote):			
6	Nelson #6 Start up Costs	14,195	69	652
7	River Bend #1 Start up costs	1,954,455	3,554	33,791
8	TOTAL Electric (Enter Total of lines 3 thru 7)	1,968,650	3,623	34,443
9	Gas			
10	Defense Facilities			
11	Pollution Control Facilities			
12	Other (provide details in footnote):			
13				
14				
15	TOTAL Gas (Enter Total of lines 10 thru 14)			
16	OTHER - River Bend #1 Start up costs			
17	TOTAL (Acct 281) (Total of 8, 15 and 16)	1,968,650	3,623	34,443
18	Classification of TOTAL			
19	Federal Income Tax	1,694,924	1,500	28,034
20	State Income Tax	273,726	2,123	6,409
21	Local Income Tax			

NOTES

Name of Responde 20150416-8 Entergy Gulf State	ent 010 FERC PDF s Louisiana, L.L.C.		nis Report Is:) XHAn Original 5) A Resubmissic	n	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2014/Q4	
A	CCUMULATED DEFE	RRED INCOME T	AXES _ ACCELERAT	ED AMORTI	I ZATION PROPERTY (A	ccount 281) (Continued)	
3. Use footnotes	as required.						
CHANGES DURI			ADJUST	MENTS		- Delever et	Line
Amounts Debited		Del			Credits	Balance at End of Year	Line No.
to Account 410.2	to Account 411.2	Account Credited	Amount	Accour Debite	4		110.
(e)	(f)	Credited (g)	(h)	(i)	u (j)	(k)	
							1
							2
							3
							4
							5
						13,612	6
						1,924,218	7
						<mark>1,937,830</mark>	8
	-	ł	ł			•	9
							10
							11
							12
							13
							14
							15
							16
						1,937,830	17
							18
						1,668,390	19
						269,440	20
							21

NOTES (Continued)

Name 20 Enter	of Respondent 150416-8010 FERC PDF (Unoffici gy Gulf States Louisiana, L.L.C.		Date of Report (Mo, Da, Yr)	Year/Period of Report End of			
20150416-8010 FERC PDF (Unofficient) (What are a the accumulation of the accumulation							
1 D/							
	•	ing the respondent's accounting	g for deferred income taxes i	ating to property not			
		other income and deductions.					
CHANGES DURING YEAR							
-	Account			Amounts Credited to Account 411.1			
	(a)	(b)	(c)	(d)			
1	Account 282	•					
2	Electric	1,271,773,148	205,524,697	168,905,762			
3	Gas	15,213,651	3,102,888	3,118,949			
4	Other	243,501	10,511	315,107			
5	TOTAL (Enter Total of lines 2 thru 4)	1,287,230,300	208,638,096	6 172,339,818			
6							
7							
8							
9	TOTAL Account 282 (Enter Total of lines 5 thru	1,287,230,300	208,638,096	6 172,339,818			
10	Classification of TOTAL						
11	Federal Income Tax	1,109,454,720	133,993,032	2 105,477,769			
12	State Income Tax	177,775,580	74,645,064	4 66,862,049			
13	Local Income Tax						
1							

NOTES

	ent 010 FERC PDF (s Louisiana, L.L.C.	(2)			Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of	
AC	CCUMULATED DEFER	RRED INCOME T	AXES - OTHER PROP	PERTY (Accour	nt 282) (Continued)		
3. Use footnotes	as required.						
CHANGES DURI	NG YEAR		ADJUST	MENTS			
Amounts Debited	Amounts Credited	Det	pits	Cr	edits	Balance at	Line
to Account 410.2	to Account 411.2	Account	Amount	Account	Amount	End of Year	No
(e)	(f)	Credited (g)	(h)	Debited (i)	(j)	(k)	
			Ł		-		
	3,073,152	182.3/254	3,844,475			1,301,474,456	
				182.3/254	53,644	15,251,234	L :
				182.3/254	275,658	214,563	з .
	3,073,152		3,844,475		329,302	1,316,940,253	8
	3,073,152		3,844,475		329,302	1,316,940,253	8
				L			1
	2,326,032	182.3/254	841,657	182.3/254	325,035	1,135,127,329	1
	747,120	182.3/254	3,002,818	182.3/254	4,267	181,812,924	1:
							1:

NOTES (Continued)

Iteration Iteration <thiteration< th=""> Iteration <thiteration< th=""> Iteration <thiteration< th=""> <thiteration< th=""> <thite< th=""><th>nterav</th><th>nf Respondent This F 50416-8010 FERC PDF (Unofficiand) y Gulf States Louisiana, L.L.C. (۵)</th><th></th><th>Date of Report (Mo, Da, Yr)</th><th>Year/Period of Report End of 2014/Q4</th></thite<></thiteration<></thiteration<></thiteration<></thiteration<>	nterav	nf Respondent This F 50416-8010 FERC PDF (Unofficiand) y Gulf States Louisiana, L.L.C. (۵)		Date of Report (Mo, Da, Yr)	Year/Period of Report End of 2014/Q4	
I. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to amorecorded in Account 283. Concerning of Year CHANGES DURING YEAR Ine Account Balance at Beginning of Year CHANGES DURING YEAR Amounts Debited Amounts to Account (c) Amou	morgy	(2)				
Second ed in Account 283. Changes publication of Year Changes publication Changes publication <thchanges publ<="" th=""><th>Pon</th><th></th><th></th><th>, ,</th><th>elating to amounts</th></thchanges>	Pon			, ,	elating to amounts	
Account (a) Balance at Beginning of Year (b) Amounts Debited to Account 410.1 Amounts Debited to Account 410.1 1 Account 283	ecorde	ed in Account 283.				
No. Account (a) Beginning of Year (b) Annohis bebrie to Account 410.1 (c) Mithoms to Account (c) 1 Account 283			Delegae et	CHANGES DURING YEAR		
2 Electric 3 See Footnote Detail 674,846,932 213,076,644 4 5 6 7 8 <td< td=""><td>lo.</td><td>(a)</td><td>Beginning of Year</td><td>to Account 410.1</td><td>Amounts Credited to Account 411.1 (d)</td></td<>	lo.	(a)	Beginning of Year	to Account 410.1	Amounts Credited to Account 411.1 (d)	
Bee Footnote Detail 674,846,932 213,076,644 4						
4	² El	lectric				
Image: section of the sectio	3 <mark>Se</mark>	ee Footnote Detail	674,846,932	213,076,6	44 159,640,42	
6 1 1 1 7 1 1 1 1 8 1 1 1 1 9 TOTAL Electric (Total of lines 3 thru 8) 674,846,932 213,076,644 10 Gas 1 <td>4</td> <td></td> <td></td> <td></td> <td></td>	4					
7	5					
Image: style	6					
TOTAL Electric (Total of lines 3 thru 8) 674,846,932 213,076,644 10 Gas 2 2 2 3 2 3 2 3 2 3 2 3 <td>7</td> <td></td> <td></td> <td></td> <td></td>	7					
10 Gas Cass 11 See Footnote Detail 2,820,666 539,431 12 2 2 2,820,666 539,431 13 2 2 2 2,820,666 539,431 14 2 2 2 2 2 2 2 2 2 2 2,820,666 539,431 2	8					
See Footnote Detail 2,820,666 539,431 12 2.820,666 539,431 13 4 4 4 14 4 4 4 15 4 4 4 16 4 4 4 17 TOTAL Gas (Total of lines 11 thru 16) 2,820,666 539,431 18 Other - See Footnote Detail -361,945 307,300 19 TOTAL (Acct 283) (Enter Total of lines 9, 17 and 18) 677,305,653 213,923,375 20 Classification of TOTAL 576,588,187 175,863,773 21 Federal Income Tax 576,588,187 175,863,773 22 State Income Tax 100,717,466 38,059,602	9 <mark>TC</mark>	OTAL Electric (Total of lines 3 thru 8)	674,846,932	213,076,6	44 159,640,42	
12	10 Ga	as		•	-	
Image: section of TOTAL Image: section	11 See Footnote Detail		2,820,666	539,4	31 1,347,54	
Image: section of TOTAL Image: section of TOTAL Sec	12					
Image: series of the	13					
Image: constraint of the set of	14					
Image: Constraint of the section of the sec	15					
18 Other - See Footnote Detail -361,945 307,300 19 TOTAL (Acct 283) (Enter Total of lines 9, 17 and 18) 677,305,653 213,923,375 20 Classification of TOTAL	16					
19 TOTAL (Acct 283) (Enter Total of lines 9, 17 and 18) 677,305,653 213,923,375 20 Classification of TOTAL	17 TC	OTAL Gas (Total of lines 11 thru 16)	2,820,666	539,4	31 1,347,54	
20 Classification of TOTAL 21 Federal Income Tax 22 State Income Tax 100,717,466 38,059,602	18 Ot	ther - See Footnote Detail	-361,945	307,3	00 147,83	
21 Federal Income Tax 576,588,187 175,863,773 22 State Income Tax 100,717,466 38,059,602	19 TC	OTAL (Acct 283) (Enter Total of lines 9, 17 and 18)	677,305,653	213,923,3	75 161,135,80	
22 State Income Tax 100,717,466 38,059,602	20 CI	lassification of TOTAL				
	21 Fe	ederal Income Tax	576,588,187	175,863,7	73 124,460,50	
23 Local Income Tax	22 St	tate Income Tax	100,717,466	38,059,6	02 36,675,24	
	23 Lo	ocal Income Tax				
NOTES			NOTES	1	-	

Name of Responde 20150416-8 Entergy Gulf State	ent 010 FERC PDF s Louisiana, L.L.C.	(Unofficial)	iis Report Is:		Date of Report (Mo, Da, Yr)	Year/Period of Report End of 2014/Q4	
Entergy Our State		(2)			//		
					R (Account 283) (Continued)		
		nations for Page	276 and 277. Inclu	de amounts	s relating to insignificant	items listed under Othe	er.
 Use footnotes 	as required.						
CHANGES D			ADJUST	MENTS		1	
Amounts Debited to Account 410.2	Amounts Credited to Account 411.2	Det Account	oits Amount	Αςςομη	Credits t Amount	Balance at	Line
(e)	(f)	Credited (g)	(h)	Accoun Debited (i)	d (j)	End of Year (k)	No.
(e)	(1)	(g)	(1)	(1)	0)	(K)	1
				_			2
19,200		1823/254	3,593,615	219	35,849,021	760,557,760	
							4
							5
							6
							7
							8
19,200			3,593,615		35,849,021	760,557,760	9
		1					10
				1823/254	33,178	2,045,728	11
							12
							13
							14
							15
							16
					33,178	2,045,728	17
				1823/254	174,671	-27,813	18
19,200			3,593,615		36,056,870	762,575,675	19
							20
		1823/254	3,077,096	Footnote	31,043,469	655,957,772	21
19,200		1823/254	516,519	Footnote	5,013,401	106,617,903	22
							23
		1		1		1	1

NOTES (Continued)

Line By Cold Data Science (/ / ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued) If the amount for previous year is not derived from previously reported figures, explain in footmote. Line Account No. (a) 113 3. REGIONAL MARKET EXPENSES Current) Vear (b) 114 Operation 115 (575.1) Operation Supervision 116 (575.2) Day-Ahread and Real-Time Market Facilitation 11,775 117 (575.3) Transmission Rights Market Facilitation 11,775 117 (575.3) Transmission Rights Market Facilitation 11,775 118 (575.4) Capacity Market Facilitation 11,775 112 (575.7) Market Facilitation 11,775 118 (575.4) Market Facilitation 11,775 117 (575.8) Market Facilitation 11,775 119 (575.5) Market Facilitation 11,775 11,715 11,715 117 (575.7) Market Facilitation function g and Compliance Services 2,913,182 126 (575.8) Market Facilitation 11,715 112 (575.7) Market Facilitation function	ear/Period of Report nd of2014/Q4
Line Account A	
No. Current Year (b) 113 3. REGIONAL MARKET EXPENSES 114 Operation 115 (575.1) Operation Supervision 116 (575.2) Day-Ahead and Real-Time Market Facilitation 117 (575.3) Transmission Rights Market Facilitation 118 (575.4) Capacity Market Facilitation 119 (575.5) Anarket Facilitation 120 (575.6) Market Monitoring and Compliance Services 121 (575.6) Market Facilitation, Monitoring and Compliance Services 122 (575.8) Rents 123 Total Operation (Lines 115 thru 122) 124 Maintenance 125 (576.3) Maintenance of Computer Hardware 126 (576.3) Maintenance of Computer Software 127 (575.3) Maintenance of Computer Software 128 (576.4) Maintenance of Miscellanaeous Market Op Expins (Total 123 and 130) 124 (576.5) Maintenance of Computer Software 125 (576.3) Maintenance of Miscellanaeous Market Op Expins (Total 123 and 130) 127 (576.3) Maintenance of Miscellanaeous Market Op Expins (Total 123 and 130) 128 (580) Operation Supervision and Engineering </th <th></th>	
No. (a) (b) 13 3. REGIONAL MARKET EXPENSES (b) 114 Operation (b) 115 (s75.1) Operation Supervision (c) 116 (s75.2) Day-Ahead and Real-Time Market Facilitation (c) 117 (s75.3) Transmission Rights Market Facilitation (c) 118 (s75.7) Analytet Facilitation (c) 119 (s75.7) Market Facilitation, Monitoring and Compliance Services 2.913.182 121 (s75.7) Market Facilitation, Monitoring and Compliance Services 2.914.957 123 Total Operation (Lines 115 thru 122) 2.914.957 124 (anitenance of Structures and Improvements (c) 125 (s76.1) Maintenance of Computer Hardware (c) 126 (s76.5) Maintenance of Computer Soltware (c) 127 (s76.4) Maintenance of Computer Soltware (c) 128 (s76.5) Maintenance of Miscellaneous Market Ope Expons (Total 123 and 130) 2.914.957 131 TOTAL Regional Transmission and Engineering 4.565.759 134 (s80) Operation Supervision and Engineering 4.565.759 <th>Amount for Previous Year</th>	Amount for Previous Year
114 Operation 115 (575.1) Operation Supervision 116 (575.2) Day-Ahead and Real-Time Market Facilitation 1.775 117 (575.3) Transmission Rights Market Facilitation 1.775 118 (575.4) Capacity Market Facilitation 1.775 119 (575.5) Anciliary Services Market Facilitation 2.913.182 126 (575.6) Market Monitoring and Compliance Services 2.913.182 127 (575.7) Market Facilitation, Monitoring and Compliance Services 2.914.957 128 (576.7) Market Facilitation, Monitoring and Compliance Services 2.914.957 124 Maintenance 2.914.957 125 (576.1) Maintenance of Structures and Improvements 2 126 (576.5) Maintenance of Computer Hardware 2 127 (576.5) Maintenance of Communication Equipment 2 128 (576.5) Maintenance of Miscellaneous Market Operation Plant 2 129 (576.5) Maintenance of Miscellaneous Market Ope Expons (Total 123 and 130) 2.914.957 131 TOTAL Regional Transmission and Engineering 4.565.759 133 Operation 72.27.48 136 (680) Operation Supervision and Engineering 1.76.78.30 133 (681) Underground Line Expenses 1.76.78.30 134	(C)
115 675.1) Operation Supervision 1,775 116 (575.2) Day-Ahead and Real-Time Market Facilitation 1,775 117 (575.3) Transmission Rights Market Facilitation 1,775 118 (575.4) Capacity Market Facilitation 1,775 119 (575.5) Market Monitoring and Compliance Services 2,913,182 120 (575.6) Market Monitoring and Compliance Services 2,913,182 121 (575.3) Rents 2,914,957 123 Total Operation (Lines 115 thru 122) 2,914,957 124 Maintenance of Computer Software 1,172 125 (576.4) Maintenance of Computer Software 1,172 128 (576.4) Maintenance of Computer Software 1,172 129 (576.5) Maintenance of Miscellaneous Market Operation Plant 1,173 130 Total Maintenance (Lines 125 thru 129) 1,174 131 TOTAL Regional Transmission and Market Op Expns (Total 123 and 130) 2,914,957 132 JDSTRIBUTION EXPENSES 1,174 133 Operation 1,176 134 (581) Load Dispatching 7,22,748 <tr< td=""><td></td></tr<>	
116 G75.2) Day-Ahead and Real-Time Market Facilitation 1,775 117 (G75.3) Transmission Rights Market Facilitation 1 118 (G75.5) Ancillaty Services Market Facilitation 1 119 (G75.5) Ancillaty Services Market Facilitation 1 121 (G75.5) Market Monitoring and Compliance 2 122 (G75.8) Rents 2,913,182 123 Total Operation (Lines 115 thru 122) 2,914,957 124 Maintenance of Structures and Improvements 1 125 (G76.3) Maintenance of Computer Software 1 126 (G76.5) Maintenance of Computer Software 1 1 127 (G76.5) Maintenance of Computer Software 1 1 128 (G76.5) Maintenance of Communication Equipment 1 1 130 Total Maintenance of Miscellaneous Market Op Expns (Total 123 and 130) 2,914,957 1 133 Operation 1 222,748 1 1 136 G830	
117 675.3) Transmission Rights Market Facilitation 118 118 (575.4) Capacity Market Facilitation 119 120 (575.5) Ancillary Services Market Facilitation 211 121 (575.6) Market Monitoring and Compliance Services 2,913,182 122 (575.6) Rents 2,913,182 123 Total Operation (Lines 115 thru 122) 2,914,957 124 Maintenance of Computer Stortware 2,914,957 125 (576.2) Maintenance of Computer Stortware 2,914,957 126 (576.3) Maintenance of Computer Stortware 2,914,957 127 (576.3) Maintenance of Computer Stortware 2,914,957 128 (576.4) Maintenance of Computer Stortware 2,914,957 129 (576.5) Maintenance of Miscellaneous Market Op Expns (Total 123 and 130) 2,914,957 124 J Distribution EXPENSES 9 131 Operation 2,914,957 124 J Distributing 3,224,93,492 135 Operation Supervision and Engineering 4,565,759 136 (581) Underground Line Expenses 16,820 137 (583) Overhead Line Expenses 16,820	
118 (57.5.) Ancient Facilitation 119 (57.5.) Market Monitoring and Compliance 121 (57.5.) Market Monitoring and Compliance Services 2,913,182 122 (57.5.0) Market Monitoring and Compliance Services 2,913,182 123 Total Operation (Lines 115 thru 122) 2,914,957 124 Maintenance 2 125 (57.6.1) Maintenance of Structures and Improvements 2 126 (57.6.2) Maintenance of Computer Markware 1 127 (57.6.3) Maintenance of Computer Software 1 128 (57.6.3) Maintenance of Communication Equipment 1 129 (57.6.3) Maintenance of Miscellaneous Market Op Expns (Total 123 and 130) 2,914,957 129 1 TOTAL Regional Transmission and Market Op Expns (Total 123 and 130) 2,914,957 133 Operation 2 2,214,957 134 (580) Operation Supervision and Engineering 4,565,758 135 (581) Load Dispatching 722,748 136 (582) Street Lighting an	106,45
119 G75.6) Ancillary Services Market Facilitation (75.6) Market Monitoring and Compliance Services 120 G75.6) Market Monitoring and Compliance Services 2,913,182 121 G75.8) Rents 2,913,182 122 Total Operation (Lines 115 thru 122) 2,914,957 123 Total Operation (Lines 105 thru 122) 2,914,957 126 G76.2) Maintenance of Structures and Improvements 2 127 G76.3) Maintenance of Computer Hardware 2 128 G76.4) Maintenance of Miscellaneous Market Operation Plant 2 129 G76.5) Maintenance of Miscellaneous Market Operation Plant 2 120 Total Maintenance (Lines 125 thru 129) 2 121 Total Regional Transmission and Market Op Expns (Total 123 and 130) 2,914,957 123 Joeration 7 7 124 Distration Supervision and Engineering 4,656,759 123 Goration Supervision and Engineering 7,22,748 123 (584) Underground Line Expenses 983,492 123 (585) Street Lighting and Signal System Expenses 147,78,430 124 <td></td>	
120 (57.6.) Market Monitoring and Compliance 2,913,162 121 (57.5.7) Market Facilitation, Monitoring and Compliance Services 2,913,162 123 Total Operation (Lines 115 thru 122) 2,914,957 124 Maintenance 2,914,957 125 (576.1) Maintenance of Structures and Improvements 2,914,957 126 (576.2) Maintenance of Computer Hardware 1 127 (576.3) Maintenance of Computer Software 1 128 (576.4) Maintenance of Communication Equipment 1 129 (576.5) Maintenance of Miscellaneous Market Op Expns (Total 123 and 130) 2,914,957 121 (576.5) Maintenance of Miscellaneous Market Op Expns (Total 123 and 130) 2,914,957 123 Operation 1 1 124 (580) Operation Supervision and Engineering 4,565,759 125 (581) Load Dispatching 722,748 126 (583) Overhead Line Expenses 147,845 123 (584) Underground Line Expenses 147,845 124 (586) Miscellaneous Expenses 147,845 125 (586) Matter Expenses	
121 (57.5.7) Market Facilitation, Monitoring and Compliance Services 2,913,182 122 (57.6) Rents	
122 (575.8) Rents 2,914,957 123 Total Operation (Lines 115 thru 122) 2,914,957 124 Maintenance 2,914,957 125 (576.1) Maintenance of Computer Hardware 1 126 (576.2) Maintenance of Computer Software 1 128 (576.4) Maintenance of Computer Software 1 129 (576.5) Maintenance of Computer Software 1 129 (576.5) Maintenance of Computer Software 1 129 (576.5) Maintenance of Miscellaneous Market Operation Plant 1 130 Total Maintenance (Lines 125 thru 129) 1 131 TOTAL Regional Transmission and Market Op Expns (Total 123 and 130) 2,914,957 132 Operation 4,565,759 133 (580) Operation Supervision and Engineering 4,565,759 136 (580) Overhead Line Expenses 693,492 138 (584) Underground Line Expenses 18,820 139 (585) Street Lighting and Signal System Expenses 147,845 140 (586) Meter Expenses 147,845 141 (587) Customer Installations Expenses 1,444,131 143 <td< td=""><td>117,85</td></td<>	117,85
123 Total Operation (Lines 115 thru 122) 2,914,957 124 Maintenance 2 125 (576.1) Maintenance of Structures and Improvements 1 126 (576.2) Maintenance of Computer Software 1 127 (576.3) Maintenance of Computer Software 1 128 (576.4) Maintenance of Communication Equipment 1 129 (576.5) Maintenance (Lines 125 thru 129) 1 130 Total Maintenance (Lines 125 thru 129) 2 131 TotAL Regional Transmission and Market Op Expns (Total 123 and 130) 2,914,957 132 A. DISTRIBUTION EXPENSES 2 133 Operation 4,565,759 134 (580) Operation Supervision and Engineering 4,565,759 135 (581) Load Dispatching 722,748 136 (584) Underground Line Expenses 18,820 137 (585) Street Lighting and Signal System Expenses 147,845 140 (586) Meter Expenses 1,767,830 141 (587) Customer Installations Expenses 1,441,311 143 (588) Miscellaneous Expens	,00
124 Maintenance Maintenance of Structures and Improvements 125 (576.1) Maintenance of Computer Hardware 127 126 (576.2) Maintenance of Computer Software 128 127 (576.3) Maintenance of Miscellaneous Market Operation Plant 129 126 (576.5) Maintenance of Miscellaneous Market Operation Plant 120 127 (576.5) Maintenance of Miscellaneous Market Operation Plant 121 123 Total Maintenance of Miscellaneous Market Operation Plant 123 124 JDISTRIBUTION EXPENSES 121 123 Operation 4.565,759 123 (580) Operation Supervision and Engineering 4.565,759 125 (581) Load Dispatching 722,748 126 (582) Station Expenses 693,492 127 (583) Overhead Line Expenses 845,687 129 (585) Street Lighting and Signal System Expenses 147,845 124 (586) Miscellaneous Expenses 1,276,830 124 (588) Miscellaneous Expenses 1,444,131 125 (589) Rents 397,906 124 (580) Maintenance of Structures 397,906 <	224,30
126 (576.2) Maintenance of Computer Software	
127 (576.3) Maintenance of Computer Software 128 128 (576.4) Maintenance of Miscellaneous Market Operation Plant 111 130 Total Maintenance of Miscellaneous Market Op Expns (Total 123 and 130) 2.914,957 131 TOTAL Regional Transmission and Market Op Expns (Total 123 and 130) 2.914,957 132 4. DISTRIBUTION EXPENSES 2 133 Operation 4.565,759 134 (580) Operation Supervision and Engineering 4.565,759 135 (581) Load Dispatching 722,748 136 (582) Station Expenses 683,492 137 (583) Overhead Line Expenses 188,200 138 (584) Underground Line Expenses 148,4563 140 (586) Meter Expenses 147,845 140 (586) Meter Expenses 1,767,830 141 (587) Customer Installations Expenses 1,444,131 143 (588) Rents 378,700 144 (580) Maintenance 378,700 144 (581) Maintenance of Structures 397,966 144 (582) Maintenance of Structures	
128 (576.4) Maintenance of Communication Equipment 129 (576.5) Maintenance of Miscellaneous Market Operation Plant 130 Total Maintenance (Lines 125 thru 129) 131 TOTAL Regional Trasmission and Market Op Expns (Total 123 and 130) 2,914,957 132 4. DISTRIBUTION EXPENSES 2 133 Operation 722,748 134 (580) Operation Supervision and Engineering 4,565,759 135 (581) Load Dispatching 722,748 136 (582) Station Expenses 683,492 137 (583) Overhead Line Expenses 18,820 138 (584) Underground Line Expenses 147,845 140 (586) Mitter Expenses 1,776,7830 141 (587) Customer Installations Expenses 1,444,131 143 (589) Miscellaneous Expenses 1,444,131 144 TOTAL Operation (Enter Total of lines 134 thru 143) 10,814,311 145 (590) Maintenance of Structures 337,966 146 (590) Maintenance of Station Equipment 1,152,435 148 (592) Maintenance of Station Equipment 1,152,4	
129 (576.5) Maintenance of Miscellaneous Market Operation Plant 130 130 Total Maintenance (Lines 125 thru 129) 2 131 TOTAL Regional Transmission and Market Op Expns (Total 123 and 130) 2.914.957 132 4. DISTRIBUTION EXPENSES 2 133 Operation 4.565.759 134 (580) Operation Supervision and Engineering 4.565.759 135 (581) Load Dispatching 722.748 136 (582) Station Expenses 693.492 137 (583) Overhead Line Expenses 18.820 138 (584) Underground Line Expenses 147.845 139 (585) Street Lighting and Signal System Expenses 147.845 139 (586) Miter Expenses 1.767.830 141 (587) Customer Installations Expenses 1.444.131 143 (588) Mitscellaneous Expenses 1.444.131 144 TOTAL Operation (Enter Total of lines 134 thru 143) 10.814.311 145 Maintenance 378.700 144 TOTAL Operation Equipment 1.152.435 145 (591) Maintenance of Struct	
130 Total Maintenance (Lines 125 thru 129) []] 131 TOTAL Regional Transmission and Market Op Expns (Total 123 and 130) 2,914,957 132 4. DISTRIBUTION EXPENSES []] 133 Operation []] 134 (580) Operation Supervision and Engineering 4,565,759 135 (681) Load Dispatching []] []] 136 (582) Station Expenses []] []] 137 (583) Overhead Line Expenses []] []] 138 []] []] []] []] []] 139 []] []] []] []] []] []] 139 []]	
131 TOTAL Regional Transmission and Market Op Expns (Total 123 and 130) 2,914,957 132 4. DISTRIBUTION EXPENSES 4. 133 Operation 4.565,759 134 (580) Operation Supervision and Engineering 4.565,759 135 (581) Load Dispatching 722,748 136 (582) Station Expenses 693,492 137 (583) Overhead Line Expenses 845,687 138 (584) Underground Line Expenses 147,845 140 (586) Meter Expenses 1,767,830 141 (587) Customer Installations Expenses 1,767,830 144 (587) Customer Installations Expenses 1,444,131 143 (589) Rents 378,700 144 TOTAL Operation (Enter Total of lines 134 thru 143) 10,814,311 145 Maintenance 397,966 144 (590) Maintenance of Structures 397,966 148 (592) Maintenance of Overhead Lines 8,350,463 150 (594) Maintenance of Underground Lines 761,677 151 (595) Maintenance of Miscellaneous Distribution Plant	
132 4. DISTRIBUTION EXPENSES 133 Operation 134 (580) Operation Supervision and Engineering 4,565,759 135 (581) Load Dispatching 722,748 136 (582) Station Expenses 693,492 137 (583) Overhead Line Expenses 693,492 138 (584) Underground Line Expenses 845,687 139 (585) Street Lighting and Signal System Expenses 147,845 140 (586) Meter Expenses 1,767,830 141 (587) Customer Installations Expenses 229,299 142 (588) Miscellaneous Expenses 1,444,131 143 (589) Rents 378,700 144 TOTAL Operation (Enter Total of lines 134 thru 143) 10,814,311 145 Maintenance 397,966 146 (590) Maintenance of Structures 397,966 150 (594) Maintenance of Overhead Lines 68,350,463 151 (595) Maintenance of Underground Lines 761,677 152 (596) Maintenance of Miscellaneous Distribution Plant 341,967 152 (591) Maintenance of Miscellaneous Distribution Plant 341,967	224,30
133 Operation 134 (580) Operation Supervision and Engineering 4,565,759 135 (581) Load Dispatching 722,748 136 (582) Station Expenses 693,492 137 (583) Overhead Line Expenses 18,820 138 (584) Underground Line Expenses 845,687 139 (585) Street Lighting and Signal System Expenses 147,845 140 (586) Meter Expenses 1,767,830 141 (587) Customer Installations Expenses 229,299 142 (588) Miscellaneous Expenses 1,444,131 143 (589) Rents 378,700 144 TOTAL Operation (Enter Total of lines 134 thru 143) 10,814,311 145 Maintenance 397,966 144 (590) Maintenance of Structures 397,966 149 (593) Maintenance of Overhead Lines 8,850,463 150 (594) Maintenance of Underground Lines 11,152,435 151 (595) Maintenance of Underground Lines 2,368,778 152 (596) Maintenance of Miscellaneous Distribution Plant 341,877	224,30
134 (580) Operation Supervision and Engineering 4,565,759 135 (581) Load Dispatching 722,748 136 (582) Station Expenses 693,492 137 (583) Overhead Line Expenses 18,820 138 (584) Underground Line Expenses 18,820 139 (585) Street Lighting and Signal System Expenses 147,845 140 (586) Meter Expenses 147,845 140 (586) Miscellaneous Expenses 1,767,830 141 (587) Customer Installations Expenses 229,299 142 (588) Miscellaneous Expenses 1,444,131 143 (589) Rents 378,700 144 TOTAL Operation (Enter Total of lines 134 thru 143) 10,814,311 145 Maintenance 397,966 147 (591) Maintenance of Structures 397,966 148 (592) Maintenance of Underground Lines 761,677 151 (593) Maintenance of Underground Lines 761,677 152 (596) Maintenance of Street Lighting and Signal Systems 2,368,778 153 (597) Maintenance of Miscellaneous Distr	
135 (581) Load Dispatching 722,748 136 (582) Station Expenses 693,492 137 (583) Overhead Line Expenses 845,687 138 (584) Underground Line Expenses 845,687 139 (585) Street Lighting and Signal System Expenses 147,845 140 (586) Meter Expenses 1,767,830 141 (587) Customer Installations Expenses 229,299 142 (588) Miscellaneous Expenses 1,444,131 143 (589) Rents 378,700 144 TOTAL Operation (Enter Total of lines 134 thru 143) 10,814,311 145 Maintenance 397,966 146 (590) Maintenance of Structures 397,966 147 (593) Maintenance of Structures 8,350,463 150 (594) Maintenance of Underground Lines 761,677 151 (595) Maintenance of Line Transformers 14,187 152 (596) Maintenance of Miscellaneous Distribution Plant 341,957 153 (597) Maintenance of Miscellaneous Distribution Plant 341,957 154 (598) Maintenance of Miscellaneous Distribution Plant 341,957 155	4,677,73
137 (583) Overhead Line Expenses 18,820 138 (584) Underground Line Expenses 845,687 139 (585) Street Lighting and Signal System Expenses 147,845 140 (586) Meter Expenses 1,767,830 141 (587) Customer Installations Expenses 229,299 142 (588) Miscellaneous Expenses 1,444,131 143 (589) Rents 378,700 144 TOTAL Operation (Enter Total of lines 134 thru 143) 10,814,311 145 Maintenance 1,150,608 147 (591) Maintenance of Structures 397,966 148 (592) Maintenance of Stution Equipment 1,152,435 149 (593) Maintenance of Underground Lines 761,677 151 (594) Maintenance of Underground Lines 761,677 152 (596) Maintenance of Street Lighting and Signal Systems 2,368,778 153 (597) Maintenance of Miscellaneous Distribution Plant 341,957 154 (598) Maintenance of Miscellaneous Distribution Plant 341,957 155 TOTAL Maintenance (Total of lines 144 and 155) 25,397,686 157 5. CUSTOMER ACCOUNTS EXPENSES 25,397,686	681,87
138 (584) Underground Line Expenses 845,687 139 (585) Street Lighting and Signal System Expenses 147,845 140 (586) Meter Expenses 1,767,830 141 (587) Customer Installations Expenses 229,299 142 (588) Miscellaneous Expenses 1,444,131 143 (589) Rents 378,700 144 TOTAL Operation (Enter Total of lines 134 thru 143) 10,814,311 145 Maintenance 11,450,608 147 (590) Maintenance of Structures 397,966 148 (592) Maintenance of Structures 397,966 148 (592) Maintenance of Station Equipment 1,152,435 149 (593) Maintenance of Overhead Lines 8,350,463 150 (594) Maintenance of Underground Lines 761,677 151 (595) Maintenance of Meters 14,187 152 (596) Maintenance of Meters 2,368,778 153 (597) Maintenance of Meters 45,304 154 (598) Maintenance of Miscellaneous Distribution Plant 341,957 155 TOTAL Maintenance (Total of lines	758,89
139 (585) Street Lighting and Signal System Expenses 147,845 140 (586) Meter Expenses 1,767,830 141 (587) Customer Installations Expenses 229,299 142 (588) Miscellaneous Expenses 1,444,131 143 (589) Rents 378,700 144 TOTAL Operation (Enter Total of lines 134 thru 143) 10,814,311 145 Maintenance 11,150,608 147 (591) Maintenance of Structures 397,966 148 (592) Maintenance of Structures 397,966 148 (592) Maintenance of Overhead Lines 8,350,463 150 (594) Maintenance of Underground Lines 761,677 151 (595) Maintenance of Street Lighting and Signal Systems 2,368,778 153 (597) Maintenance of Meters 45,304 154 (592) Maintenance of Meters 345,304 155 TOTAL Maintenance of Ines 146 thru 154) 34,833,375 154 (598) Maintenance of Miscellaneous Distribution Plant 345,304 155 TOTAL Maintenance (Total of lines 146 thru 154) 14,583,375 156 TOTAL Distribution Expenses (Total of lines 144 and 155) 25,397,	55,81
140 (586) Meter Expenses 1,767,830 141 (587) Customer Installations Expenses 229,299 142 (588) Miscellaneous Expenses 1,444,131 143 (589) Rents 378,700 144 TOTAL Operation (Enter Total of lines 134 thru 143) 10,814,311 145 Maintenance 10,814,311 146 (590) Maintenance Of Structures 397,966 147 (591) Maintenance of Structures 397,966 148 (592) Maintenance of Station Equipment 1,152,435 149 (593) Maintenance of Overhead Lines 8,350,463 150 (594) Maintenance of Underground Lines 761,677 151 (595) Maintenance of Street Lighting and Signal Systems 2,368,778 153 (597) Maintenance of Meters 45,304 154 (598) Maintenance of Miscellaneous Distribution Plant 341,957 155 TOTAL Maintenance of Miscellaneous Distribution Plant 341,957 156 TOTAL Distribution Expenses (Total of lines 144 and 155) 25,397,686 157 S. CUSTOMER ACCOUNTS EXPENSES 5 158 Operation 385,091 160<	763,02
141 (587) Customer Installations Expenses 229,299 142 (588) Miscellaneous Expenses 1,444,131 143 (589) Rents 378,700 144 TOTAL Operation (Enter Total of lines 134 thru 143) 10,814,311 145 Maintenance 11,150,608 146 (590) Maintenance Supervision and Engineering 1,150,608 147 (591) Maintenance of Structures 397,966 148 (592) Maintenance of Structures 397,966 148 (592) Maintenance of Overhead Lines 6,8360,463 150 (594) Maintenance of Overhead Lines 6,8,360,463 150 (594) Maintenance of Line Transformers 14,187 152 (595) Maintenance of Street Lighting and Signal Systems 2,368,778 153 (597) Maintenance of Miscellaneous Distribution Plant 341,957 154 (598) Maintenance (Total of lines 146 thru 154) 14,583,375 155 TOTAL Maintenance (Total of lines 146 thru 155) 225,397,686 157 5. CUSTOMER ACCOUNTS EXPENSES 25,397,686 158 Operation 385,091 160 (902) Meter Reading Expenses 3,496,609 <td>205,53</td>	205,53
142 (588) Miscellaneous Expenses 1,444,131 143 (589) Rents 378,700 144 TOTAL Operation (Enter Total of lines 134 thru 143) 10,814,311 145 Maintenance 11,150,608 146 (590) Maintenance Supervision and Engineering 1,150,608 147 (591) Maintenance of Structures 397,966 148 (592) Maintenance of Station Equipment 1,152,435 149 (593) Maintenance of Overhead Lines 8,350,463 150 (594) Maintenance of Underground Lines 761,677 151 (595) Maintenance of Line Transformers 14,187 152 (596) Maintenance of Street Lighting and Signal Systems 2,368,778 153 (597) Maintenance of Miscellaneous Distribution Plant 341,957 154 (598) Maintenance (Total of lines 146 thru 154) 14,583,375 156 TOTAL Maintenance (Total of lines 144 and 155) 25,397,686 157 5. CUSTOMER ACCOUNTS EXPENSES 25 158 Operation 385,091 160 (902) Meter Reading Expenses 3,496,609	1,910,45
143 (589) Rents 378,700 144 TOTAL Operation (Enter Total of lines 134 thru 143) 10,814,311 145 Maintenance 10,814,311 146 (590) Maintenance Supervision and Engineering 1,150,608 147 (591) Maintenance of Structures 397,966 148 (592) Maintenance of Station Equipment 1,152,435 149 (593) Maintenance of Overhead Lines 8,350,463 150 (594) Maintenance of Underground Lines 761,677 151 (595) Maintenance of Line Transformers 14,187 152 (596) Maintenance of Street Lighting and Signal Systems 2,368,778 153 (597) Maintenance of Meters 45,304 154 (598) Maintenance of Miscellaneous Distribution Plant 341,957 155 TOTAL Maintenance (Total of lines 146 thru 154) 14,583,375 156 TOTAL Distribution Expenses (Total of lines 144 and 155) 25,397,686 157 5. CUSTOMER ACCOUNTS EXPENSES 158 158 Operation 385,091 150 (901) Supervision 385,091 160 <td>385,49</td>	385,49
144 TOTAL Operation (Enter Total of lines 134 thru 143) 10,814,311 145 Maintenance 11,150,608 146 (590) Maintenance Supervision and Engineering 1,150,608 147 (591) Maintenance of Structures 397,966 148 (592) Maintenance of Station Equipment 1,152,435 149 (593) Maintenance of Overhead Lines 8,350,463 150 (594) Maintenance of Underground Lines 761,677 151 (595) Maintenance of Street Lighting and Signal Systems 2,368,778 152 (596) Maintenance of Meters 45,304 154 (598) Maintenance of Miscellaneous Distribution Plant 341,957 155 TOTAL Maintenance (Total of lines 146 thru 154) 14,583,375 156 TOTAL Distribution Expenses (Total of lines 144 and 155) 25,397,686 157 5. CUSTOMER ACCOUNTS EXPENSES 145 159 (901) Supervision 385,091 160 (902) Meter Reading Expenses 3,496,609	1,457,83
145Maintenance146(590) Maintenance Supervision and Engineering1,150,608147(591) Maintenance of Structures397,966148(592) Maintenance of Station Equipment1,152,435149(593) Maintenance of Overhead Lines8,350,463150(594) Maintenance of Underground Lines761,677151(595) Maintenance of Street Lighting and Signal Systems2,368,778152(596) Maintenance of Meters45,304154(598) Maintenance of Miscellaneous Distribution Plant341,957155TOTAL Maintenance (Total of lines 146 thru 154)14,583,375156TOTAL Distribution Expenses (Total of lines 144 and 155)25,397,6861575. CUSTOMER ACCOUNTS EXPENSES385,091160(902) Meter Reading Expenses3,496,609	338,99
146 (590) Maintenance Supervision and Engineering 1,150,608 147 (591) Maintenance of Structures 397,966 148 (592) Maintenance of Station Equipment 1,152,435 149 (593) Maintenance of Overhead Lines 8,350,463 150 (594) Maintenance of Underground Lines 761,677 151 (595) Maintenance of Line Transformers 14,187 152 (596) Maintenance of Street Lighting and Signal Systems 2,368,778 153 (597) Maintenance of Meters 445,304 154 (598) Maintenance of Miscellaneous Distribution Plant 341,957 155 TOTAL Maintenance (Total of lines 146 thru 154) 14,583,375 156 TOTAL Distribution Expenses (Total of lines 144 and 155) 25,397,686 157 5. CUSTOMER ACCOUNTS EXPENSES 14 158 Operation 385,091 160 (902) Meter Reading Expenses 385,091	11,233,00
147 (591) Maintenance of Structures 397,966 148 (592) Maintenance of Station Equipment 1,152,435 149 (593) Maintenance of Overhead Lines 8,350,463 150 (594) Maintenance of Underground Lines 761,677 151 (595) Maintenance of Line Transformers 114,187 152 (596) Maintenance of Street Lighting and Signal Systems 2,368,778 153 (597) Maintenance of Meters 45,304 154 (598) Maintenance of Miscellaneous Distribution Plant 341,957 155 TOTAL Maintenance (Total of lines 146 thru 154) 14,583,375 156 TOTAL Distribution Expenses (Total of lines 144 and 155) 25,397,686 157 5. CUSTOMER ACCOUNTS EXPENSES 14 158 Operation 385,091 160 (902) Meter Reading Expenses 3,496,609	946,15
148 (592) Maintenance of Station Equipment 1,152,435 149 (593) Maintenance of Overhead Lines 8,350,463 150 (594) Maintenance of Underground Lines 761,677 151 (595) Maintenance of Line Transformers 114,187 152 (596) Maintenance of Street Lighting and Signal Systems 2,368,778 153 (597) Maintenance of Meters 45,304 154 (598) Maintenance of Miscellaneous Distribution Plant 341,957 155 TOTAL Maintenance (Total of lines 146 thru 154) 114,583,375 156 TOTAL Distribution Expenses (Total of lines 144 and 155) 25,397,686 157 5. CUSTOMER ACCOUNTS EXPENSES 14 158 Operation 385,091 160 (902) Meter Reading Expenses 3,496,609	406,15
150 (594) Maintenance of Underground Lines 761,677 151 (595) Maintenance of Line Transformers 14,187 152 (596) Maintenance of Street Lighting and Signal Systems 2,368,778 153 (597) Maintenance of Meters 45,304 154 (598) Maintenance of Miscellaneous Distribution Plant 341,957 155 TOTAL Maintenance (Total of lines 146 thru 154) 14,583,375 156 TOTAL Distribution Expenses (Total of lines 144 and 155) 25,397,686 157 5. CUSTOMER ACCOUNTS EXPENSES 158 158 Operation 385,091 160 (902) Meter Reading Expenses 3,496,609	1,352,54
151 (595) Maintenance of Line Transformers 14,187 152 (596) Maintenance of Street Lighting and Signal Systems 2,368,778 153 (597) Maintenance of Meters 45,304 154 (598) Maintenance of Miscellaneous Distribution Plant 341,957 155 TOTAL Maintenance (Total of lines 146 thru 154) 14,583,375 156 TOTAL Distribution Expenses (Total of lines 144 and 155) 25,397,686 157 5. CUSTOMER ACCOUNTS EXPENSES 158 158 Operation 385,091 160 (902) Meter Reading Expenses 3,496,609	8,012,13
152(596) Maintenance of Street Lighting and Signal Systems2,368,778153(597) Maintenance of Meters45,304154(598) Maintenance of Miscellaneous Distribution Plant341,957155TOTAL Maintenance (Total of lines 146 thru 154)14,583,375156TOTAL Distribution Expenses (Total of lines 144 and 155)25,397,6861575. CUSTOMER ACCOUNTS EXPENSES100158Operation385,091160(902) Meter Reading Expenses3,496,609	805,96
153 (597) Maintenance of Meters 45,304 154 (598) Maintenance of Miscellaneous Distribution Plant 341,957 155 TOTAL Maintenance (Total of lines 146 thru 154) 14,583,375 156 TOTAL Distribution Expenses (Total of lines 144 and 155) 25,397,686 157 5. CUSTOMER ACCOUNTS EXPENSES	60,16
154(598) Maintenance of Miscellaneous Distribution Plant341,957155TOTAL Maintenance (Total of lines 146 thru 154)14,583,375156TOTAL Distribution Expenses (Total of lines 144 and 155)25,397,6861575. CUSTOMER ACCOUNTS EXPENSES5158Operation385,091160(902) Meter Reading Expenses3,496,609	2,933,13
155 TOTAL Maintenance (Total of lines 146 thru 154) 14,583,375 156 TOTAL Distribution Expenses (Total of lines 144 and 155) 25,397,686 157 5. CUSTOMER ACCOUNTS EXPENSES 158 Operation 159 (901) Supervision 385,091 160 (902) Meter Reading Expenses 3,496,609	92,61
156 TOTAL Distribution Expenses (Total of lines 144 and 155) 25,397,686 157 5. CUSTOMER ACCOUNTS EXPENSES	408,39
157 5. CUSTOMER ACCOUNTS EXPENSES 158 Operation 159 (901) Supervision 160 (902) Meter Reading Expenses 3,496,609	
158 Operation 159 (901) Supervision 385,091 160 (902) Meter Reading Expenses 3,496,609	
159 (901) Supervision 385,091 160 (902) Meter Reading Expenses 3,496,609	
160 (902) Meter Reading Expenses 3,496,609	239,57
	3,338,70
	11,428,21
162(904) Uncollectible Accounts3,842,095	2,713,56
163 (905) Miscellaneous Customer Accounts Expenses 26,409	18,87
164TOTAL Customer Accounts Expenses (Total of lines 159 thru 163)18,917,201	17,738,92

Name 20 Ente	a of Respondent 150416−8010 FERC PDF (Unoffici≄t)) X#Anl@rig#Ail 5 gy Gulf States Louisiana, L.L.C. (2) A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of2014/Q4
If the Line	amount for previous year is not derived from previously reported figures, e Account		Amount for
No.	(a)	Amount for Current Year (b)	Amount for Previous Year (c)
165	6. CUSTOMER SERVICE AND INFORMATIONAL EXPENSES	(0)	(0)
	Operation		
	(907) Supervision	470,6	
	(908) Customer Assistance Expenses	806,3	
	(909) Informational and Instructional Expenses (910) Miscellaneous Customer Service and Informational Expenses	632,7	
	TOTAL Customer Service and Information Expenses (Total 167 thru 170)	3,075,4	'
	7. SALES EXPENSES		
	Operation		
	(911) Supervision	19,9	
	(912) Demonstrating and Selling Expenses (913) Advertising Expenses	1,415,0	
	(916) Miscellaneous Sales Expenses	278,6	
	TOTAL Sales Expenses (Enter Total of lines 174 thru 177)	1,850,6	· · · · · · · · · · · · · · · · · · ·
179	8. ADMINISTRATIVE AND GENERAL EXPENSES		+
	Operation 10 h i i i i i i i i i i i i i i i i i i		
	(920) Administrative and General Salaries	27,941,8	
	(921) Office Supplies and Expenses (Less) (922) Administrative Expenses Transferred-Credit	2,300,	2,488,50
	(923) Outside Services Employed	19,971,6	
185	(924) Property Insurance	14,576,6	625 15,190,57
	(925) Injuries and Damages	7,520,2	
	(926) Employee Pensions and Benefits	48,256,2	262 71,668,40
	(927) Franchise Requirements (928) Regulatory Commission Expenses	3,229,7	122 3,500,173
	(929) (Less) Duplicate Charges-Cr.	5,229,	3,500,17
	(930.1) General Advertising Expenses	34,5	504 21,112
	(930.2) Miscellaneous General Expenses	-2,384,5	308 -400,69 ⁻
	(931) Rents	2,410,0	
	TOTAL Operation (Enter Total of lines 181 thru 193)	123,862,7	768 136,814,180
	Maintenance (935) Maintenance of General Plant	1,502,9	910 1,182,284
	TOTAL Administrative & General Expenses (Total of lines 194 and 196)	125,365,6	
	TOTAL Elec Op and Maint Expns (Total 80,112,131,156,164,171,178,197)	1,559,239,3	